ENDURING RESOURCES, LLC
425 Seventeenth Street, Suite 1500
Denver, Colorado 80202
Telephone: 303-573-1222
Facsimile: 303-573-0461

May 31, 2006

State of Utah
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt lake City, Utah 84114-5801

Attention: Diana Whitney

RE: Rock House 10-23-24-32 Lease Serial No.: ML- 47063
Surface Location: NWSW Sec. 32-10S-23E
1598' FSL – 922' FWL
Bottom Hole Location: SESW Section 32-10S-23E
660' FSL – 1980' FEL
Uintah County, Utah

Dear Ms. Whitney

Attached are two applications to drill for the above-referenced proposed well. This well will be drilled on federal lands.

Enduring Resources, LLC respectfully requests that this information, and future information, be held confidential.

Should you have any questions concerning this matter, please do not hesitate to call (303-350-5114)

Very truly yours

ENDURING RESOURCES, LLC

Alvin R. (Al) Arlian
Landman – Regulatory Specialist

ara/

Attachments as stated:

JUN 0 2 2006

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT ☐
(highlight changes)

APPLICATION FOR PERMIT TO DRILL

5. MINERAL LEASE NO:	6. SURFACE:
ML-47063	State

1A. TYPE OF WORK: DRILL ☑ REENTER ☐ DEEPEN ☐

B. TYPE OF WELL: OIL ☐ GAS ☑ OTHER _____ SINGLE ZONE ☐ MULTIPLE ZONE ☑

7. IF INDIAN, ALLOTTEE OR TRIBE NAME:

8. UNIT or CA AGREEMENT NAME:

2. NAME OF OPERATOR:
Enduring Resources, LLC

9. WELL NAME and NUMBER:
Rock House10-23-24-32

3. ADDRESS OF OPERATOR:
475 17th St., Ste 1500 CITY Denver STATE CO ZIP 80220

PHONE NUMBER:
(303) 350-5114

10. FIELD AND POOL, OR WILDCAT:
~~Undesignated~~ Natural Buttes

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE: 1598' FSL – 922' FWL NWSW 640532X 4418025Y 39.902551 -109.356077
640861X 4417945Y
AT PROPOSED PRODUCING ZONE: 660' FSL – 1980' FWL SESW 39.899978 -109.352879

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
NWSW 32 10S 23E S

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE:
76.7 miles southeast of Vernal, UT

12. COUNTY:
Uintah

13. STATE:
UTAH

15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET)	16. NUMBER OF ACRES IN LEASE:	17. NUMBER OF ACRES ASSIGNED TO THIS WELL:
660' - BHL 922' - Surface	640	40 acres
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET)	**19. PROPOSED DEPTH:**	**20. BOND DESCRIPTION:**
25' - Surface 1,000' +/- BHL	7,645	RLB0008031
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.):	**22. APPROXIMATE DATE WORK WILL START:**	**23. ESTIMATED DURATION:**
5295' KB-RT	8/1/2006	20 days

24. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT	SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT			
20"	14" line pipe	40	3 yards	Ready Mix		
11"	8-5/8" J-55 24#	2,016	Premium Lead	138 sxs	3.50	11.1
			Premium Tail	138 sxs	1.15	15.8
7-7/8"	4-1/2" N-80 11.6#	7,645	Class G	98 sxs	3.3	11.0
			50/50 Poz Class G	879 sxs	1.56	14.3

25. ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

☑ WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER
☑ EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER
☑ COMPLETE DRILLING PLAN
☐ FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER

NAME (PLEASE PRINT) Alvin R. (Al) Arlian TITLE Landman - Regulatory Specialist

SIGNATURE _____ DATE 5/31/2006

(This space for State use only)

API NUMBER ASSIGNED: 43-047-38196

APPROVAL:

Approved by the
Utah Division of
Oil, Gas and Mining
Date: 07-20-06
By: _____
(See Instructions on Reverse Side)

JUN 02 2006

(11/2001)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT ☐
(highlight changes)

APPLICATION FOR PERMIT TO DRILL

5. MINERAL LEASE NO: ML-47063	6. SURFACE: State
7. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
8. UNIT or CA AGREEMENT NAME:	
9. WELL NAME and NUMBER: Rock House10-23-24-32	
10. FIELD AND POOL, OR WILDCAT: Undesignated	
11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 32 10S 23E S	
12. COUNTY: Uintah	13. STATE: UTAH

1A. TYPE OF WORK: DRILL ☑ REENTER ☐ DEEPEN ☐

B. TYPE OF WELL: OIL ☐ GAS ☑ OTHER _____ SINGLE ZONE ☐ MULTIPLE ZONE ☑

2. NAME OF OPERATOR: Enduring Resources, LLC

3. ADDRESS OF OPERATOR: 475 17th St., Ste 1500 CITY Denver STATE CO ZIP 80220 PHONE NUMBER: (303) 350-5114

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE: 1598' FSL – 922' FWL NWSW
AT PROPOSED PRODUCING ZONE: 660' FSL – 1980' FWL SESW

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: 76.7 miles southeast of Vernal, UT

15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET): 660' - BHL 922' - Surface	16. NUMBER OF ACRES IN LEASE: 640	17. NUMBER OF ACRES ASSIGNED TO THIS WELL: 40 acres
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET): 25' - Surface 1,000' +/- BHL	19. PROPOSED DEPTH: 7,645	20. BOND DESCRIPTION: RLB0008031
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 5295' KB-RT	22. APPROXIMATE DATE WORK WILL START: 8/1/2006	23. ESTIMATED DURATION: 20 days

24. **PROPOSED CASING AND CEMENTING PROGRAM**

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT	SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT			
20"	14" line pipe	40	3 yards	Ready Mix		
11"	8-5/8" J-55 24#	2,016	Premium Lead	138 sxs	3.50	11.1
			Premium Tail	138 sxs	1.15	15.8
7-7/8"	4-1/2" N-80 11.6#	7,645	Class G	98 sxs	3.3	11.0
			50/50 Poz Class G	879 sxs	1.56	14.3

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☑ EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER
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☐ FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER

NAME (PLEASE PRINT) Alvin R. (Al) Arlian TITLE Landman - Regulatory Specialist

SIGNATURE _____ DATE 5/31/2006

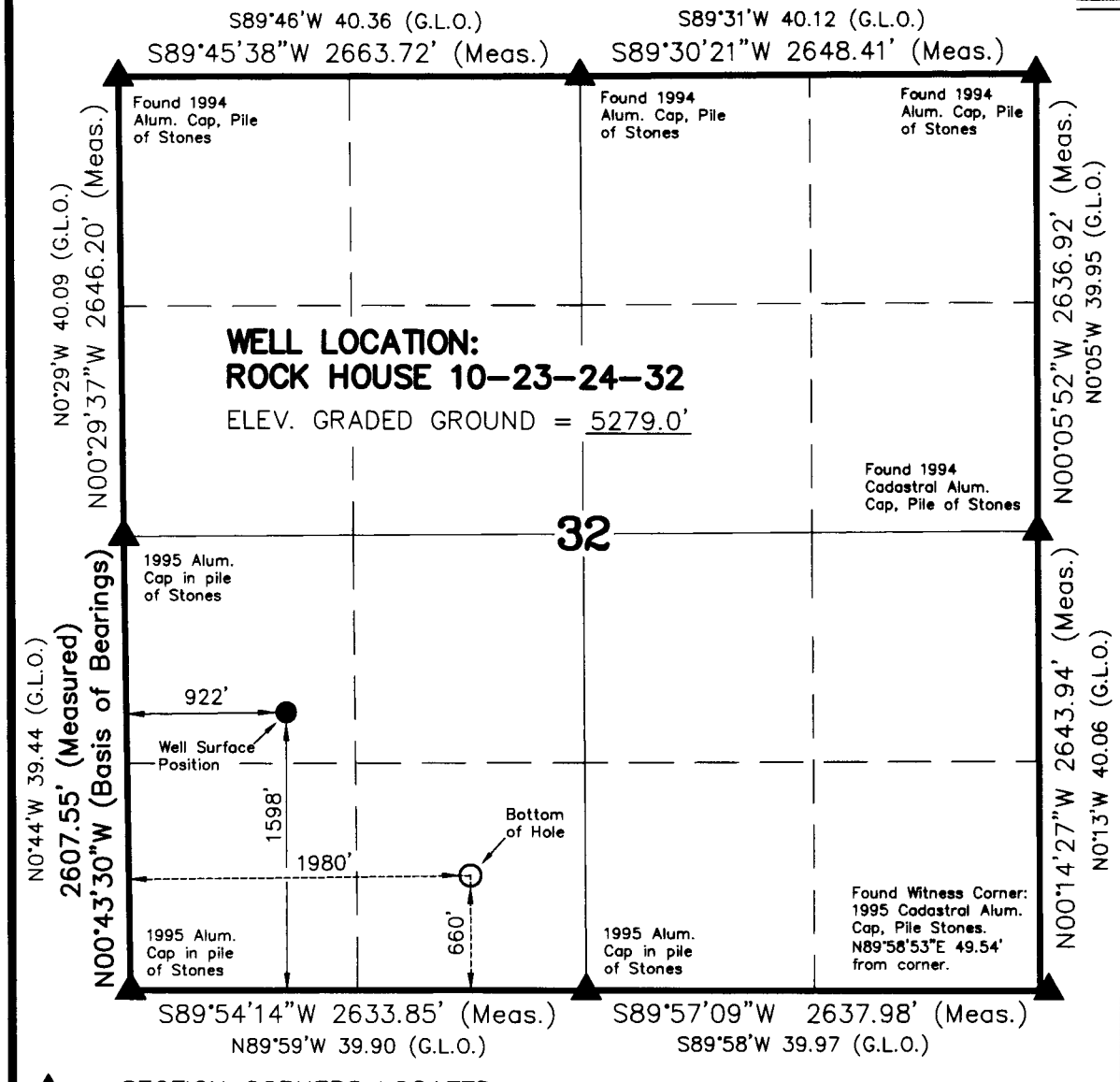
(This space for State use only)

API NUMBER ASSIGNED: 43-047-38196

APPROVAL: JUN 02 2006

(11/2001) (See Instructions on Reverse Side)

T10S, R23E, S.L.B.&M.



▲ = SECTION CORNERS LOCATED

ROCK HOUSE 10-23-24-32
(Bottom Hole) NAD 83 Autonomous
LATITUDE = 39° 53' 59.93"
LONGITUDE = 109° 21' 10.97"

ROCK HOUSE 10-23-24-32
(Surface Position) NAD 83 Autonomous
LATITUDE = 39° 54' 09.19"
LONGITUDE = 109° 21' 24.69"

ENDURING RESOURCES

WELL LOCATION, ROCK HOUSE 10-23-24-32, LOCATED AS SHOWN IN THE SE 1/4 SW 1/4 OF SECTION 32, T10S, R23E, S.L.B.&M. UINTAH COUNTY, UTAH.

NOTES:

1. Well footages are measured at right angles to the Section Lines.
2. The Bottom of hole bears S48°47'57"E 1421.93' from the Surface Position.
3. Bearings are based on Global Positioning Satellite observations.
4. BASIS OF ELEVATION IS TRIANGULATION STATION JEK 19 ET 1966 WHICH IS LOCATED NEAR THE SOUTH 1/4 CORNER OF SECTION 8, T11S, R23E, S.L.B.&M. THE ELEVATION OF THIS TRIANGULATION STATION IS SHOWN ON THE ARCHY BENCH SE 7.5 MIN. QUADRANGLE AS BEING 6054'.

N

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Kolby R. Kay

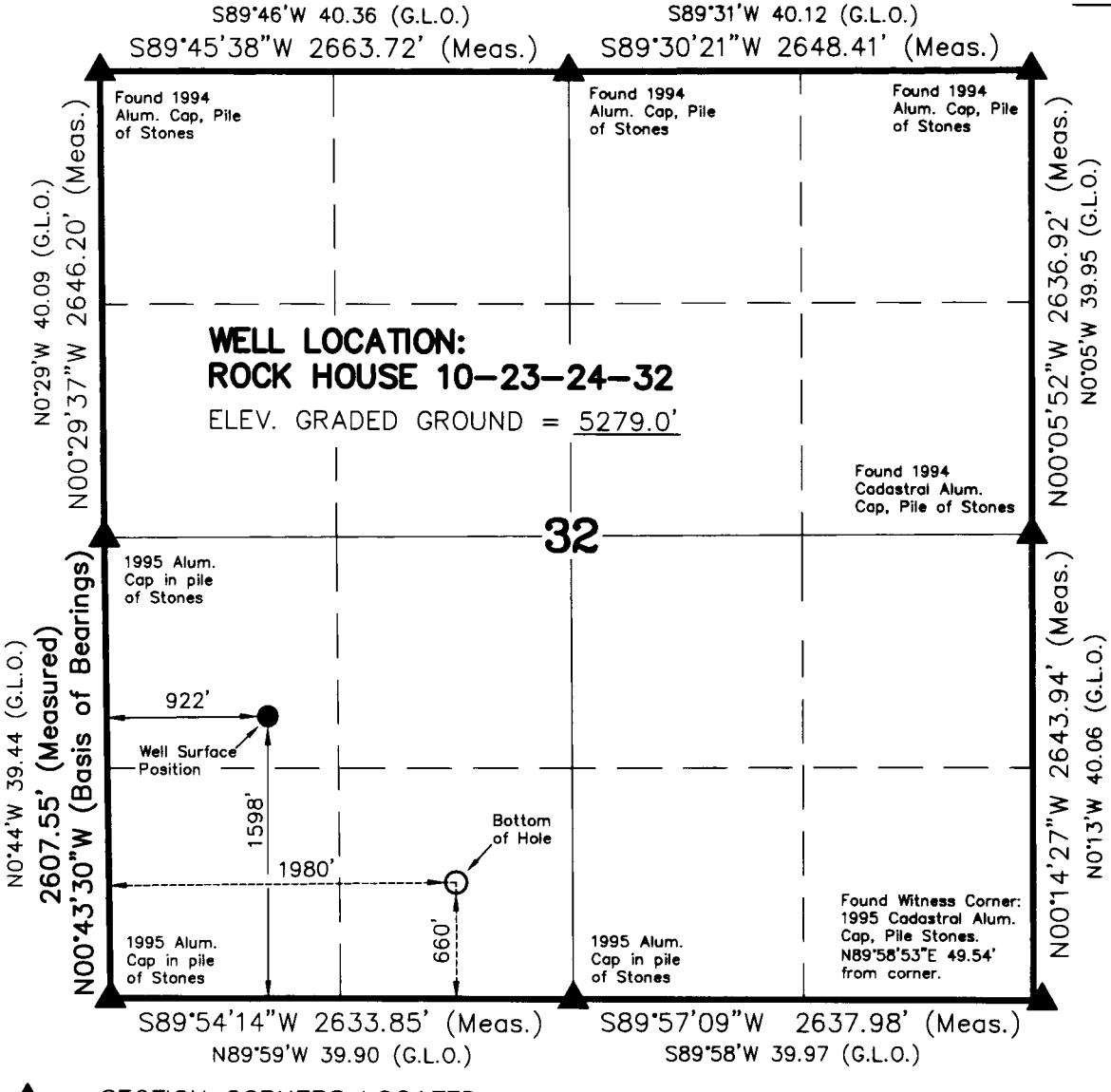
REGISTERED LAND SURVEYOR
REGISTRATION No. 362251
STATE OF UTAH

REGISTERED LAND SURVEYOR No.362251 KOLBY R. KAY STATE OF UTAH

TIMBERLINE LAND SURVEYING, INC.
38 WEST 100 NORTH. – VERNAL, UTAH 84078
(435) 789-1365

DATE SURVEYED: 12-12-05	SURVEYED BY: K.R.K.	SHEET 2b OF 9
DATE DRAWN: 12-23-05	DRAWN BY: M.W.W.	
SCALE: 1" = 1000'	Date Last Revised:	

T10S, R23E, S.L.B.&M.



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(Bottom Hole) NAD 83 Autonomous
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REGISTERED LAND SURVEYOR
REGISTRATION No. 362251
STATE OF UTAH

REGISTERED LAND SURVEYOR No.362251 KOLBY R. KAY STATE OF UTAH

TIMBERLINE LAND SURVEYING, INC.
38 WEST 100 NORTH. – VERNAL, UTAH 84078
(435) 789-1365

DATE SURVEYED: 12-12-05	SURVEYED BY: K.R.K.	SHEET 2b OF 9
DATE DRAWN: 12-23-05	DRAWN BY: M.W.W.	
SCALE: 1" = 1000'	Date Last Revised:	

ENDURING RESOURCES, LLC
425 Seventeenth Street, Suite 1500
Denver, Colorado 80202
Telephone: 303-573-1222
Facsimile: 303-573-0461

May 31, 2006

State of Utah
Division of Oil, Gas and Mining
P.O. Box 145801
Salt Lake City, Utah 84114-5801
Attention: Ms. Diana Whitney

RE: Rock House (10-23-24-32 3-well location)
Lease Serial No.: ML- 47063
Surface Location: NWSW Sec. 32-10S-23E
1598' FSL – 922' FWL
Bottom Hole Location: SESW Section 32-10S-23E
660' FSL – 1980' FEL
Uintah County, Utah

Dear Ms. Whitney:

When it appears feasible, Enduring Resources, LLC, and its 50% non-operating partner, The Houston Exploration Company (collectively hereinafter 100% "Leasehold Owners") are attempting to use multi-well pads to reduce surface impact. Therefore, the Leasehold Owners respectfully requests a spacing exception for the above-referenced well. Two additional wells will be drilled from this well pad. Surface locations will be 25', more or less apart. BHL's for each well will be in its own "assigned" 40-acre, 200' drilling window. No BHL's will be within 960' of each other. The two new wells on this pad are being drilled directionally. One well has already been drilled.

The Leasehold Owners are the only lease owners within a 460' radius of any

- point of any of the well bores,
- surface locations, and
- BHL's, to be drilled (one well already drilled) from this pad.

Therefore, the Leasehold Owners hereby grants themselves permission for the exception well locations and permission to directionally drill the above-referenced well.

Should you have any questions concerning this matter, please do not hesitate to call 303-350-5114 (aarlian@enduringresources.com).

Very truly yours

ENDURING RESOURCES, LLC

Alvin R. (Al) Arlian
Landman – Regulatory Specialist

Very truly yours

HOUSTON EXPLORATION COMPANY

Alvin R. (Al) Arlian
Agent

JUN 0 2 2006

Enduring Resources, LLC

Rock House 10-23-24-32
SE-SW 32-10S-23E (Bottom Hole Location)
NW-SW 32-10S-23E (Surface Location)
Uintah County, Utah

State Lease: ML-47063

ONSHORE ORDER 1 - DRILLING PLAN

1. **Estimated Tops of Geological Markers:**

Formation	Depth (K.B.)
Uinta	Surface
Green River	482'
Wasatch	3232'
Mesaverde	5145'

2. **Estimated Depths of Anticipated Water, Oil, Gas or Other Minerals:**

Substance	Formation	Depth (K.B.) TVD
	KB-Uinta Elevation: 5295' est.	
Oil / Gas	Green River	482'
Oil /Gas	Wasatch	3232'
Oil /Gas	Mesaverde	5145'
	TD	7645'

An 11" hole will be drilled to approximately 2000 feet. The depth will be determined by the depth that the Birds Nest zone is encountered. The hole will be drilled 400 feet beyond the top of the Birds Nest zone and surface casing will be set.

3. **Pressure Control Equipment: (3000 psi schematic attached)**

A. Type: Eleven (11) inch double gate hydraulic BOP with eleven (11) inch annular preventer on 3,000 psi casinghead, with 3,000 psi choke manifold equipped per the attached diagram. BOPE as specified in *Onshore Oil & Gas Order Number 2.* A PVT, stroke counter and flow sensor will be installed to check for flow and monitor pit volume.

B. Pressure Rating: 3,000 psi BOPE

C. Kelly will be equipped with upper and lower Kelly valves.

D. Testing Procedure: Annular Preventer

At a minimum, the annular preventer will be pressure tested to 50% of the stack rated working pressure for a period of ten (10) minutes or until provisions of the test are met, whichever is longer.
At a minimum, the above pressure test will be performed:

1. When the annular preventer is initially installed;
2. Whenever any seal subject to test pressure is broken;
3. Following related repairs; and
4. At thirty (30) day intervals.

In addition to the above, the annular preventer will be functionally operated at least weekly.

Blow-Out Preventer

At a minimum, the BOP, choke manifold, and related equipment will be pressure tested to the approved working pressure of the BOP stack (if isolated from the surface casing by a test plug) or to 70% of the internal yield strength of the surface casing (if the BOP is not isolated from the casing by a test plug). Pressure will be maintained for a period of at least ten (10) minutes or until the requirements of the test are met, whichever is longer.

At a minimum, the above pressure test will be performed:

1. When the BOP is initially installed;
2. Whenever any seal subject to test pressure is broken;
3. Following related repairs; and
4. At thirty (30) day intervals.

In addition to the above, the pipe and blind rams will be activated each trip, but not more than once each day. All BOP drills and tests will be recorded in the IADC driller's log.

E. Miscellaneous Information:

The blowout preventer and related pressure control equipment will be installed, tested and maintained in compliance with the specifications in and requirements of *Onshore Oil & Gas Order Number 2.*

4. Proposed Casing & Cementing Program:

A. Casing Program: All New

Hole Size	Casing Size	Wt./Ft.	Grade	Joint	Depth Set (MD)
20"	14" O.D.				40' (GL)
11"	8-5/8"	24#	J-55	ST&C	0 – 2016' (KB) est.
7-7/8"	4-1/2"	11.6#	N-80	LT&C	0 – 7645' (KB)

The surface casing will have guide shoe, 1 joint, insert float collar. Centralize the shoe joint with bowspring centralizers in the middle and top of the joint and the next 16 joints with bowspring centralizers on every other collar (8 centralizers total). Thread lock guide shoe.

Casing string(s) will be pressure tested to 0.22 psi/foot of casing string length or 1500 psi, whichever is greater (not to exceed 70% of the internal yield strength of the casing), after cementing and prior to drilling out from under the casing shoe.

B. Casing Design Parameters:

Depth (MD)	Casing	Collapse(psi)/SF	Burst (psi)/SF	Tension(mlbs)/SF
40' (GL)	14" OD			
2016' (KB)	8-5/8", 24#/ft, J55, STC	1370/1.52(a)	2950/3.28(b)	244/5.81(c)
7645' (KB)	4-1/2", 11.6#/ft, N-80, LTC	6350/1.60 (d)	7780/2.13 (e)	223/2.93 (f)

(a.) based on full evacuation of pipe with 8.6 ppg fluid on annulus
(b.) based on 8.6 ppg gradient with no fluid on annulus
(c.) based on casing string weight in 8.6 ppg mud
(d.) based on full evacuation of pipe with 10.0 ppg fluid on annulus
(e.) based on 9.2 ppg gradient, gas to surface, with no fluid on annulus, no gas gradient
(f.) based on casing string weight in 9.2 ppg mud

PROPOSED CEMENTING PROGRAM

Surface Casing (if well will circulate)-Cemented to surface

CASING	SLURRY	FT. of FILL	CEMENT TYPE	SXS	EXCESS (%)	WEIGHT (ppg)	YIELD (ft^3/sx)
8-5/8"	Lead	1516	Premium cement + 16% gel + 0.25 pps celloflake	138	25%	11.1	3.50
8-5/8"	Tail	500	Premium cement + 2% CaC_2 + 0.25 pps celloflake	138	25%	15.8	1.15

A cement top job is required if cement fallback is greater than 10' below ground level. Top job (weight 15.8 ppg, yield 1.15 ft^3/sx) cement will be premium cement w/ 3% $CaCl_2$ + 0.25 pps celloflake. Volume as required

Surface Casing (if well will not circulate) - Cemented to surface

CASING	SLURRY	FT. of FILL	CEMENT TYPE	SXS	EXCESS (%)	WEIGHT (ppg)	YIELD (ft^3/sx)
8-5/8"	Lead	500	Premium cement + 2% $CaCl_2$ + 0.25 pps celloflake	138	25	15.8	1.15
8-5/8"	Top job	As req.	Premium cement + 3% $CaCl_2$ + 0.25 pps celloflake	As Req.		15.8	1.15

Production Casing and Liner - Cemented TD to 300' above base of surface casing

CASING	SLURRY	FT. of FILL	CEMENT TYPE	SXS	EXCESS (%)	WEIGHT (ppg)	YIELD (ft^3/sx)
4-1/2"	Lead	1116	Class "G" + 5% NaCl + 12% Gel + 0.25 pps celloflake + 0.2% antifoam + 0.25% fluid loss + 1% extender	98	25	11.0	3.3
4-1/2"	Tail	4813	50/50 POZ Class G + 2% gel +1% $CaCl_2$ + 0.2% dispersant + 0.2% fluid loss + 0.1% antifoam	879	25	14.3	1.56

Cement volumes for the 4-1/2" Production Casing will be calculated to provide a top of cement to 300' above base of surface casing. Cement volumes are approximate and were calculated under the assumption that a gauge hole will be achieved. Actual cement volumes may vary due to variations in the actual hole size and will be determined by running a caliper log on the drilled hole. Actual cement types may vary due to hole conditions and cement contractor used.

All waiting on cement (WOC) times will be adequate to achieve a minimum of 500 psi compressive strength at the casing shoe prior to drilling out.

5. Drilling Fluids (mud) Program:

Interval (MD)	Mud Weight	Fluid Loss	Viscosity	Mud Type
0' – 2016' (KB)		No cntrl		Air/mist
2000'-3000' (KB)	8.4-8.6	No cntrl	28-36	Water
3000'-7645' (KB)	8.8-9.8	8 - 10 ml	32-42	Water/Gel

Sufficient mud material(s) to maintain mud properties, control lost circulation and contain a blowout will be available at the well site during drilling operations.

6. Evaluation Program:

Tests: No tests are currently planned.

Coring: No cores are currently planned.

Samples: No sampling is currently planned.

Logging

- Dual Induction – SFL /Gamma Ray/Caliper/SP/TDLT/CNL/ML
  TD to Base Surface Casing
- Cement Bond Log / Gamma Ray:
  TD to Base of Surface Casing or Top of Cement if below Base of Surface Casing

Stimulation: A stimulation or frac treatment will be designed for completion of this well based on openhole log analysis. The drill site, as approved, will be sufficient size to accommodate all completion activities.

7. Abnormal Conditions:

No abnormal temperatures or pressures are anticipated. No H_2S has been encountered or known to exist from previous wells drilled to similar depths in the general area.

Maximum anticipated bottom hole pressure equals approximately 3,975 psi (calculated at 0.52 psi/foot of hole) and maximum anticipated surface pressure equals approximately 2294 psi (anticipated bottom hole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot of hole).

8. Anticipated Starting Dates:

- Anticipated Commencement Date- Within one year of APD issue.
- Drilling Days- Approximately 10 days
- Completion Days - Approximately 10 days
- Anticipate location construction within 30 days of permit issue.

9. Variances:

None anticipated

10. Other:

A Cultural Resource Inventory and Paleontology reconnaissance shall be conducted for the well location, access route and pipeline. The reports shall be submitted to the Division of Oil, Gas and Mining and the School and Institutional Trust lands Administration upon their receipt.

A measurement while drilling (MWD) system will be used to track and control the directional path of the wellbore.

ENDURING RESOURCES
Rock House 10-23-23-32
Section 32, T10S, R23E, S.L.B.&M.

FROM THE INTERSECTION OF U.S. HIGHWAY 40 AND 500 EAST STREET IN VERNAL, UTAH PROCEED IN AN EASTERLY THEN SOUTHERLY DIRECTION ALONG U.S. HIGHWAY 40 APPROXIMATELY 3.3 MILES TO THE JUNCTION OF STATE HIGHWAY 45; EXIT RIGHT AND PROCEED IN A SOUTHERLY DIRECTION ALONG STATE HIGHWAY 45 APPROXIMATELY 40.5 MILES TO THE JUNCTION OF THE DRAGON ROAD (COUNTY B ROAD 4180). THIS ROAD IS LOCATED APPROXIMATELY 4.8 MILES SOUTH OF BONANZA, UTAH. EXIT LEFT AND PROCEED IN A SOUTHEASTERLY DIRECTION ALONG COUNTY B ROAD 4180 APPROXIMATELY 4.0 MILES TO THE JUNCTION OF THE KINGS WELLS ROAD (COUNTY B ROAD 4190). EXIT RIGHT AND PROCEED IN A SOUTHWESTERLY DIRECTION ALONG COUNTY B ROAD 4190 APPROXIMATELY 8.7 MILES TO THE JUNCTION OF THE ATCHEE RIDGE ROAD (COUNTY B ROAD 4270). CONTINUE ALONG COUNTY B ROAD 4190 IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 4.3 MILES TO THE JUNCTION OF THE LONG DRAW ROAD (COUNTY B ROAD 4260). CONTINUE ALONG COUNTY B ROAD 4190 IN A SOUTHERLY, THEN WESTERLY DIRECTION APPROXIMATELY 4.0 MILES TO THE JUNCTION OF COUNTY B ROAD 4160. EXIT RIGHT AND PROCEED IN A NORTHERLY DIRECTION ALONG COUNTY B ROAD 4160 APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THE BITTER CREEK ROAD (COUNTY B ROAD 4120). EXIT LEFT AND PROCEED IN A WESTERLY DIRECTION ALONG COUNTY B ROAD 4120 APPROXIMATELY 1.9 MILES TO THE JUNCTION OF COUNTY B ROAD 4230. EXIT RIGHT AND PROCEED IN A NORTHERLY DIRECTION ALONG COUNTY B ROAD 4230 APPROXIMATELY 0.9 MILES TO THE JUNCTION OF THE ATCHEES WASH ROAD (COUNTY B ROAD 4240). EXIT RIGHT AND PROCEED IN A NORTHERLY DIRECTION ALONG COUNTY B ROAD 4240 APPROXIMATELY 2.7 MILES TO A CLASS D COUNTY ROAD. EXIT LEFT AND PROCEED IN A NORTHWESTERLY DIRECTION APPROXIMATELY 1.4 MILES TO THE SADDLETREE DRAW ROAD (COUNTY B ROAD 4230); EXIT RIGHT AND PRODEED IN A NORTHELY DIRECTION ALONG COUNTY B ROAD 4230 APPROXIMATELY 4.4 MILES TO THE EXISTING ACCESS ROAD. EXIT RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION ALONG THE ACCESS ROAD APPROXIMATELY 0.1 MILES TO THE WELL LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 76.7 MILES IN A SOUTHEASTERLY DIRECTION.

Enduring Resources, LLC

Rock House 10-23-24-32
SE-SW 32-10S-23E (Bottom Hole Location)
NW-SW 32-10S-23E (Surface Location)
Uintah County, Utah

State Lease: ML-47063

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. **Existing Roads:**

Directions to the Rock House 10-23-23-32 Rock House 10-23-24-32 and Rock House 12-32 (existing well) Wells' Pad (three-well pad).

FROM THE INTERSECTION OF U.S. HIGHWAY 40 AND 500 EAST STREET IN VERNAL, UTAH PROCEED IN AN EASTERLY THEN SOUTHERLY DIRECTION ALONG U.S. HIGHWAY 40 APPROXIMATELY 3.3 MILES TO THE JUNCTION OF STATE HIGHWAY 45; EXIT RIGHT AND PROCEED IN A SOUTHERLY DIRECTION ALONG STATE HIGHWAY 45 APPROXIMATELY 40.5 MILES TO THE JUNCTION OF THE DRAGON ROAD (COUNTY B ROAD 4180). THIS ROAD IS LOCATED APPROXIMATELY 4.8 MILES SOUTH OF BONANZA, UTAH. EXIT LEFT AND PROCEED IN A SOUTHEASTERLY DIRECTION ALONG COUNTY B ROAD 4180 APPROXIMATELY 4.0 MILES TO THE JUNCTION OF THE KINGS WELLS ROAD (COUNTY B ROAD 4190). EXIT RIGHT AND PROCEED IN A SOUTHWESTERLY DIRECTION ALONG COUNTY B ROAD 4190 APPROXIMATELY 8.7 MILES TO THE JUNCTION OF THE ATCHEE RIDGE ROAD (COUNTY B ROAD 4270). CONTINUE ALONG COUNTY B ROAD 4190 IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 4.3 MILES TO THE JUNCTION OF THE LONG DRAW ROAD (COUNTY B ROAD 4260). CONTINUE ALONG COUNTY B ROAD 4190 IN A SOUTHERLY, THEN WESTERLY DIRECTION APPROXIMATELY 4.0 MILES TO THE JUNCTION OF COUNTY B ROAD 4160. EXIT RIGHT AND PROCEED IN A NORTHERLY DIRECTION ALONG COUNTY B ROAD 4160 APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THE BITTER CREEK ROAD (COUNTY B ROAD 4120). EXIT LEFT AND PROCEED IN A WESTERLY DIRECTION ALONG COUNTY B ROAD 4120 APPROXIMATELY 1.9 MILES TO THE JUNCTION OF COUNTY B ROAD 4230. EXIT RIGHT AND PROCEED IN A NORTHERLY DIRECTION ALONG COUNTY B ROAD 4230 APPROXIMATELY 0.9 MILES TO THE JUNCTION OF THE ATCHEES WASH ROAD (COUNTY B ROAD 4240). EXIT RIGHT AND PROCEED IN A NORTHERLY DIRECTION ALONG COUNTY B ROAD 4240 APPROXIMATELY 2.7 MILES TO A CLASS D COUNTY ROAD. EXIT LEFT AND PROCEED IN A NORTHWESTERLY DIRECTION APPROXIMATELY 1.4 MILES TO THE SADDLETREE DRAW ROAD (COUNTY B ROAD 4230); EXIT RIGHT AND PRODEED IN A NORTHELY DIRECTION ALONG COUNTY B ROAD 4230 APPROXIMATELY 4.4 MILES TO THE EXISTING ACCESS ROAD. EXIT RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION ALONG THE ACCESS ROAD APPROXIMATELY 0.1 MILES TO THE WELL LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 76.7 MILES IN A SOUTHEASTERLY DIRECTION.

2. Planned Access Roads:

The proposed access road is the same road as to the Rock House 12-32, an existing and producing well. Please refer to Topo Map "B" for this road...

This road will be utilized to transport personnel, equipment and supplies to and from the proposed well site during drilling, completion and production operations. The road will be utilized year round.

The access road will be crowned 2% to 3%, ditched and constructed with a running surface of 18 feet and a maximum disturbed width of 30 feet right-of-way. Maximum grade of road is 5% or less. Graveling or capping the roadbed will be performed as necessary to provided a well constructed, safe road. No fence crossings, culverts, turnouts, cattle guards or major cuts and fills are required. Prior to construction or upgrading, the proposed road shall be cleared of any snow and allowed to dry completely.

Surface disturbance and vehicular traffic will be limited to the proposed location and proposed access route. Any additional area needed will be approved in advance. All construction shall be in conformance with the standards outlined in the BLM and Forest Service publication: *Surface Operating Standards for Oil and Gas Exploration and Development. 1989.*

The road surface and shoulders will be kept in a safe usable condition and will be maintained in accordance with the original construction standards. All drainage ditches will be kept clear and free flowing and will be maintained according to original construction standards. The access road surface will be kept free of trash during operations. All traffic will be confined to the approved disturbed surface. Road drainage crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the drainages be blocked by the road bed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided. When snow is removed from the road during the winter months, the snow shall be pushed outside of the borrow ditches and the turnouts kept clear so that snowmelt will be channeled away from the road.

3. Location of Existing Wells within a One-Mile radius (See "Topo" Map "C" attached):

The following wells are wells located within a one (1) mile ***or greater radius*** of the proposed location.

a. None: Water Wells:
b. None: Injection Wells:
c. Seven Producing Wells:
   i. Rock House 11-31 NESW Sec 31-10S-23E

ii. Rock House 12D-32 SWNW Sec 32-10S23E
iii. Rock House 10-23-12-32 SWNW Sec 32-10S-23E
iv. Rock House 6D-32 SENW Sec 32-10S-23E
v. Rock House 10-23-32-32 Sec 32-10S-23E
vi. Rock House 10-23-21-32 NENW Sec 32-10S-23E
VII. Rock House 10D-32 NWSE Sec 32-10S-23E

d.	None:	Drilling Wells:
e.	None:	Shut-in Wells:
f.	None:	Temporarily Abandoned Wells:
g.	None:	Disposal Wells:
h.	None:	Abandoned Wells:
i.	None:	Dry Holes:
j.	None:	Observation Wells:
k.	Various:	Pending (staked) Wells: Enduring has approximately 20 wells permitting in Sections 31 and 32 (many directional multi-well pad locations).

4. Location of Existing and/or Proposed Facilities:

All production facilities will be located on the disturbed portion of the well pad and at a minimum of 25 feet from the toe of the back slope or the top of the fill slope.

A dike will be constructed completely around those production facilities which contain fluids (i.e. production tanks, produced water tanks and/or heater treater). These dikes will be constructed of compacted subsoil, be impervious, hold 100% of the capacity of the largest tank and be independent of the back cut.

All permanent (on site for six months or longer) above the ground structures constructed or installed, including pumping units, will be painted a flat, non-reflective, earth tone color to match one of the standard environmental colors, as determined by the rocky Mountain Five State Inter-Agency Committee

All facilities will be painted within 6 months of installation. The color shall be Carlsbad Canyon (2.5Y 6/2). Facilities required complying with the Occupational Safety and Health Act (OSHA) will be excluded.

Any necessary pits will be properly fenced to protect livestock and prevent wildlife entry.

Gas Gathering Pipeline:	ON-LEASE	n/a pipeline already to pad
	OFF-LEASE	n/a pipeline already to pad

If the well is capable of economic production, a surface gas gathering line and related equipment shall be installed. The surface gas gathering line is already laid: New Construction for pipeline

a.	ON-LEASE	approximately -0- feet, and
b.	OFF-LEASE	approximately -0- feet.

The existing Rock House 12-32 Well pipeline begins at the well site. The meter run will be housed. The gas gathering line will be buried or anchored down from the wellhead to the meter.

Upon plugging and abandonment, the gas gathering line will be removed and the disturbed area will be re-contoured and restored as near as practical to the original condition. If necessary, re-seeding operations will be performed after completion of other reclamation operations.

5. Location and Type of Water Supply:

Whenever practical, water will be obtained from Enduring Resources LLC Water Right Number 49-2215 or Water Right Number 49-2216 (*See Townships of permitted Use below). If those sources are not available, a new water source shall be submitted prior to commencing operations. (These permits have one-year terms and then must be renewed)

*Enduring Water Permits' Townships of Use:

T10S-R22E	T11S-R22E	T12S-R22E
T10S-R23E	T11S-R23E	T12S-R23E
T10S-R24E	T11S-R24E	T12S-R24E

Water will be hauled to the location over the roads marked on "Topo" Maps "A" and "B."

No water well is to be drilled on this lease.

6 Source of Construction Materials:

Surface and subsoil materials in the immediate area will be utilized fro location and access road construction.

Any gravel will be obtained from a commercial source; however, gravel sized rock debris associated with location and access road construction may be used as access road surfacing material.

7. Methods of Handling Waste Materials:

Drill cuttings will be contained and buried in the reserve pit.

Drilling fluids, including salts and chemicals, will be contained in the reserve pit will be removed and disposed of at an approved waste disposal facility within 120 days after drilling is terminated.

The reserve pit well be constructed on the location and will not be located within natural drainage, where a flood hazard exits or surface runoff will destroy or damage the pit walls. The reserve pit will be constructed so that it will not leak, brake or allow discharge of liquids.

The reserve pit will be lined with ¼ felt and a minimum of 16 mm plastic with sufficient bedding used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash or scrap that could puncture the will be disposed of in the pit.

A chemical portable toilet will be furnished with the drilling rig. The toilet will be replaced periodically utilizing a licensed contractor to transport by truck the portable chemical toilet so that its contents can be delivered to the Vernal Wastewater Treatment Facility in accordance with state and county regulations.
Garbage, trash and other waste materials will be collected in a portable, self-contained, fully enclosed trash cage during operations. No trash well be burned on location.

All debris and other waste material not contained in the trash cage will be cleaned up and removed from the location immediately after removal of the drilling rig.

Any open pits will be fenced during the operations. The fencing will be maintained until such time as the pits are backfilled.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported or disposed of in association with the drilling, completion or testing of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported or disposed of in association with the drilling, completion or testing of this well.

Produced oil will be stored in an oil tank and then hauled by truck to a crude purchaser facility. Any produced water from the proposed well will be contained in a water tank and will then be hauled by truck to an approved disposal site.

8. Ancillary Facilities:

During drilling operations, approximately 20 days, the site will be a manned camp. Three or four additional trailers will be on location to serve as the crews' housing and eating facilities. These will be located on the perimeter of the pad site within the topsoil stockpiles. Refer to Sheet 4.

9. Well Site Layout: (Refer to Sheets #2, #3, and #4)

The attached Location Layout Diagrams described drill pad cross-sections, cuts and fills and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s) and surface material stockpiles(s).

Please see the attached diagram for rig orientation and access roads.

The top soil will be windrowed rather than piled. It will be reseeded and track walker at the time the location is constructed. Seeding will be with the determined during the onsite. (Refer to "Seed Mixture for Windrowed Top Soil Will included:" following herein.

The top soil removed from the pit area will be store separately and will not be reseeded until the pit is reclaimed.

All pits shall be fence to the following minimum standards:

a. 39 inch net wire shall be used with at least one strand of barbed wire on top of the net wire. Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.
b. The net wire shall be no more than 2 inches above the ground. The barbed wire shall be 3 inches over the new wire. Total height of the fence shall be at least 42 inches.
c. Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.
d. Standard steel, wood or pipe posts shall be used between the corner braces. Maximum distance between any two fence posts shall be no greater than 16 feet.
e. All wire shall be stretched by, using a stretching device, before it is attached to corner posts.
f. The reserve pit fencing will be on three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.
g. Location size may change prior to drilling the well due to the current rig availability. If the proposed location is not large enough to accommodate the drilling, the location will be re-surveyed and a Form 9 will be submitted.

10. Plans for Surface Reclamation:

Producing Location:

a. Immediately upon well completion ***of the last well to be drilled from this pad***, the location and surrounding area will be cleared of all unused tubing, equipment, materials, trash and debris not required for production.
b. Immediately upon well completion, any hydrocarbons in the pit shall be removed in accordance with 40CFR 3162.7.
c. Before any dirt work associated with location restoration takes place, the reserve pit shall be as dry as possible. All debris in it will be removed. Other waste and spoil materials will be disposed of immediately upon completion of operations.
d. The reserve pit and that portion of the location not needed for production ***(and drilling the other directional wells)*** facilities/operations will be re-contoured to the approximated natural contours. The reserve pit will be reclaimed within 90 days from the date of well completion, weather permitting.
e. To prevent surface water(s) from standing (ponding) on the reclaimed reserve pit area, final reclamation of the reserve pit will consist of "mounding" the surface 3 feet above surrounding round surface to allow the reclaimed pit area to drain effectively.
f. Upon completion of back filling, leveling and re-contouring, the stockpiled topsoil will be spread evenly over the reclaimed area(s).

Dry Hole/Abandoned Location:

i. Abandoned well sites, roads and other disturbed areas will be restored as nearly as practical to their original condition. Where applicable, these conditions include the re-establishment of irrigation systems, the re-establishment of appropriate soil conditions and re-establishment of vegetation as specified.
ii. All disturbed surfaces will be re-contoured to the approximated natural contours with reclamation of the well pad and access road to be performed as soon as practical after final abandonment. If necessary, re-seeding operations will be performed after completion of other reclamation operations.

Seed Mixture for Windrowed Top Soil Will Included:

Well pad will not be enlarged for its current size.

Surface Ownership: Location, Access and Pipeline Route:

Wellsite: SITLA

Access: SITLA

Pipeline: SITLA

11. Other Information

On-site Inspection for Location, Access and Pipeline Route:

1. To be scheduled by DOG&M.

Special Conditions of Approval:

None for this well(s) existing pad.

Archeology:

a. Metcalf Archaeological Consultants previously prepared for the Rock House 10D-32 Utah Project #U-04-MM-1069b.

Paleontology:

A It appears that a Paleo Report was not prepared before this Rock House 12D well pad was build.

If, during operations, any archaeological or historical sites, or any objects of antiquity (subject to the Antiquities Act of June 8, 1906) are discovered, all operations which would affect such sites will be suspended and the discovery reported promptly to the surface management agency.

13, Lessee's or Operator's Representatives:

Representatives:

Alvin R. (Al) Arlian
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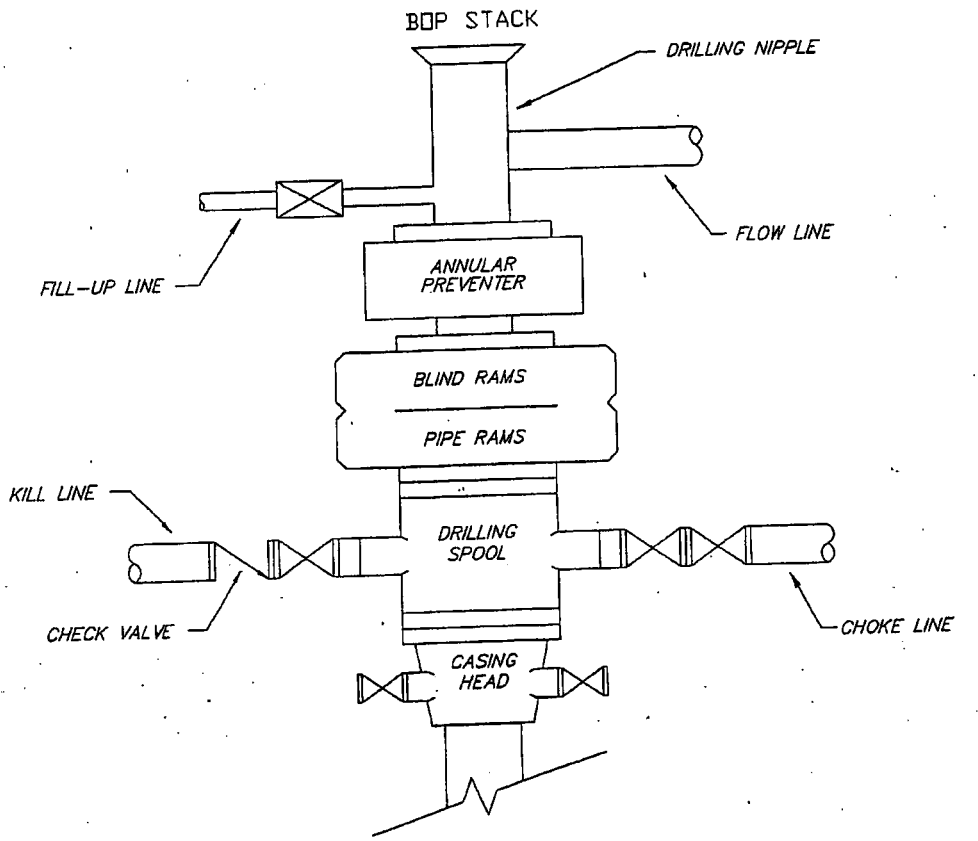
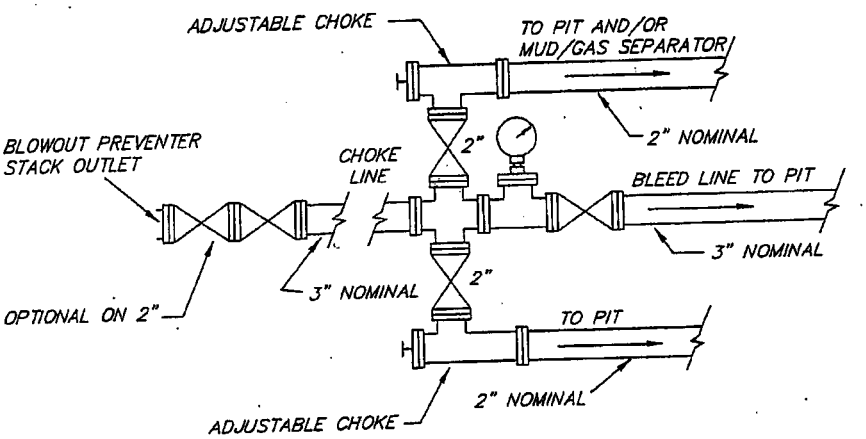
tsingleton@enduringresources.com

ENDURING RESOURCES, LLC

TYPICAL 3,000 p.s.i.
BLOWOUT PREVENTER SCHEMATIC



TYPICAL 3,000 p.s.i.
CHOKE MANIFOLD SCHEMATIC



JOB INFORMATION

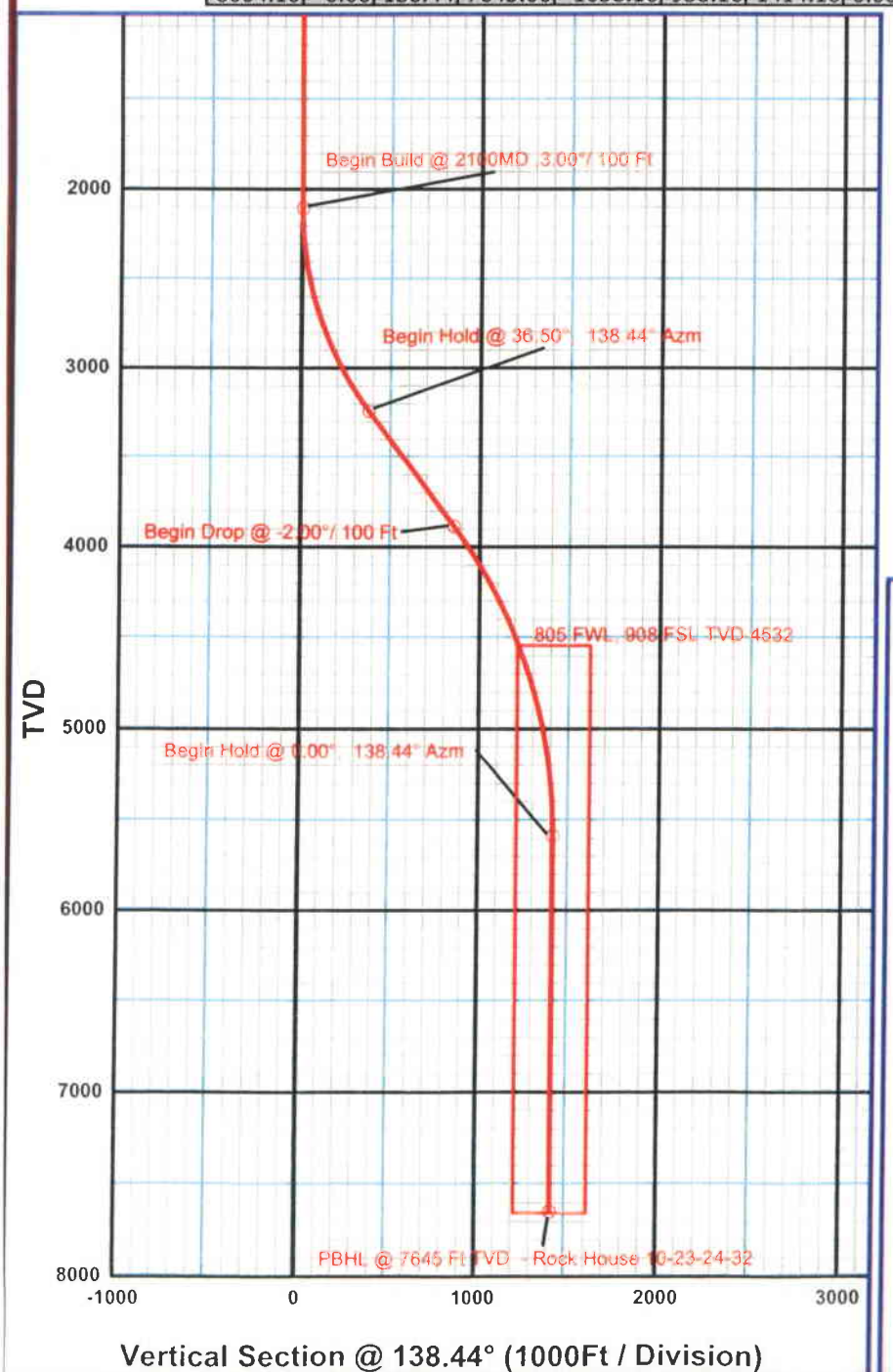
Company Name: Enduring Resources
Location: Uintah County
Well name: Rock House 10-23-24-32
Report Date: Tuesday, May 23, 2006
State/Province : Utah
Job Number: 0516

TARGETS

Name	Shape	Description	TVD Ft	NS Ft	EW Ft	Dip Deg	Dip Dir°	Closure Ft	Closure Dir
PBHL	CUBE	400 X 4003113Ft	7645	-1058.00	938.00	0	138.44	1413.93	138.44

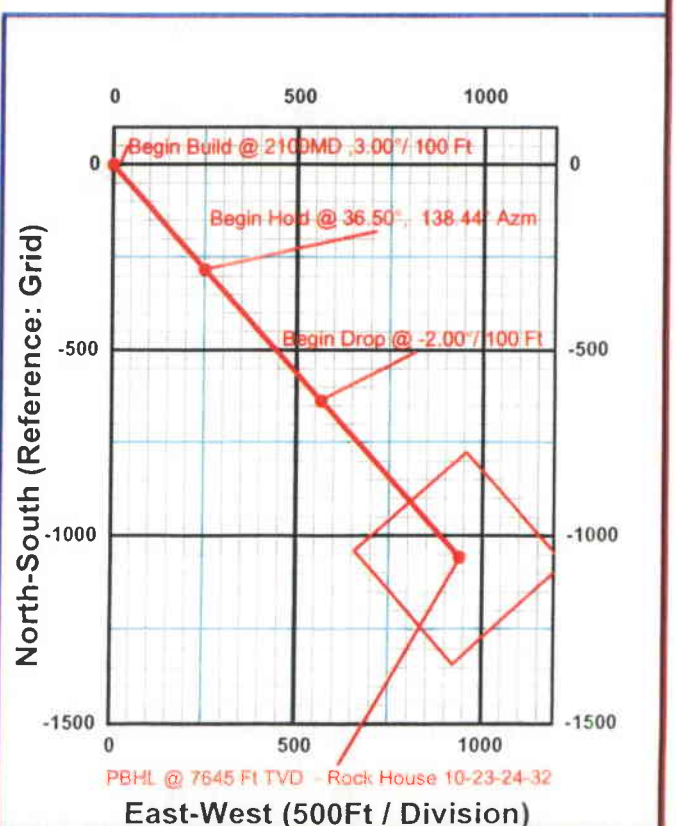
Critical Points for Rock House 10-23-24-32-Proposal

MD Ft	INC Deg	Azm Deg	TVD Ft	NS Ft	EW Ft	VS Ft	DLS	Comments
0.00	0.00	0.00	0.00	0.00	0.00	0.00		Begin Hold @ 0.00°, 0.00° Azm
2100.00	0.00	0.00	2100.00	0.00	0.00	0.00	0.00	Begin Build @ 2100MD ,3.00°/ 100 Ft
3316.67	36.50	138.44	3236.03	-280.30	248.52	374.61	3.00	Begin Hold @ 36.50°, 138.44° Azm
4119.67	36.50	138.44	3881.53	-637.70	565.39	852.25	0.01	Begin Drop @ -2.00°/ 100 Ft
5944.67	0.00	138.44	5585.57	-1058.16	938.16	1414.16	2.00	Begin Hold @ 0.00°, 138.44° Azm
8004.10	0.00	138.44	7645.00	-1058.16	938.16	1414.16	0.00	PBHL @ 7645 Ft TVD



GEODETICS

Grid System UT83-C
Datum: NAD83
Group: US-SPC83
Units: FEET
Surface Location: 922 FWL, 1598 FSL
Latitude: 39° 54' 9.1899" N
Longitude: -109° 21' 24.6900" W
Convergence: 1.37°E
Scale Factor: 0.9999



Job Number: 0516
Company: Enduring Resources
Lease/Well: Rock 10-23-24-32
Location: Uintah County
Rig Name:
RKB: 0.00 Ft
Vertical Datum:

State/Country:
Declination:
Grid:
Project name: Rock House 10-23-24-32-Project
Date/Time: 23-May-06 / 09:33
Well Name: Rock House 10-23-24-32-Proposal
North Reference: Grid North
Convergence: 1.3729°

Predator Technologies
Proposed Survey

WinSURV3D SURVEY CALCULATIONS
Minimum Curvature Method
Vertical Section Plane 138.44°
Vertical Section Referenced to Wellhead
Local Coordinates Referenced to Structure Reference :
EW=2241584.86 Ft, NS=7140445.60 Ft
Direction referenced to Grid North 1.373° Convergence

Measured Depth Ft	Incl Angle Deg	Drift Direction Deg	True Vertical Depth	LOCALS N-S Ft	LOCALS E-W Ft	Vertical Section Ft	CLOSURE Distance Ft	CLOSURE Direction Deg	Dogleg Severity Deg/100
2000.00	0.00	0.00	2000.00	0.00	0.00	0.00	0.00	0.00	0.00
Begin Build @ 2100MD ,3.00°/ 100 Ft									
2100.00	0.00	0.00	2100.00	0.00	0.00	0.00	0.00	0.00	0.00
2130.00	0.90	138.44	2130.00	-0.18	0.16	0.24	0.24	138.43	3.00
2160.00	1.80	138.44	2159.99	-0.71	0.63	0.94	0.94	138.44	3.00
2190.00	2.70	138.44	2189.97	-1.59	1.41	2.12	2.12	138.44	3.00
2220.00	3.60	138.44	2219.92	-2.82	2.50	3.77	3.77	138.44	3.00
2250.00	4.50	138.44	2249.85	-4.41	3.91	5.89	5.89	138.44	3.00
2280.00	5.40	138.44	2279.73	-6.34	5.62	8.48	8.48	138.44	3.00
2310.00	6.30	138.44	2309.58	-8.63	7.65	11.53	11.53	138.44	3.00
2340.00	7.20	138.44	2339.37	-11.27	9.99	15.06	15.06	138.44	3.00
2370.00	8.10	138.44	2369.10	-14.26	12.64	19.05	19.05	138.44	3.00
2400.00	9.00	138.44	2398.77	-17.59	15.60	23.51	23.51	138.44	3.00
2430.00	9.90	138.44	2428.36	-21.28	18.87	28.44	28.44	138.44	3.00
2460.00	10.80	138.44	2457.87	-25.31	22.44	33.83	33.83	138.44	3.00
2490.00	11.70	138.44	2487.30	-29.69	26.32	39.68	39.68	138.44	3.00
2520.00	12.60	138.44	2516.62	-34.42	30.51	46.00	46.00	138.44	3.00
2550.00	13.50	138.44	2545.85	-39.48	35.01	52.77	52.77	138.44	3.00
2580.00	14.40	138.44	2574.96	-44.90	39.81	60.00	60.00	138.44	3.00
2610.00	15.30	138.44	2603.96	-50.65	44.91	67.69	67.69	138.44	3.00
2640.00	16.20	138.44	2632.83	-56.74	50.31	75.83	75.83	138.44	3.00
2670.00	17.10	138.44	2661.58	-63.17	56.01	84.43	84.43	138.44	3.00
2700.00	18.00	138.44	2690.18	-69.94	62.01	93.47	93.47	138.44	3.00
2730.00	18.90	138.44	2718.64	-77.05	68.31	102.97	102.97	138.44	3.00
2760.00	19.80	138.44	2746.94	-84.48	74.90	112.91	112.91	138.44	3.00
2790.00	20.70	138.44	2775.09	-92.25	81.79	123.29	123.29	138.44	3.00
2820.00	21.60	138.44	2803.07	-100.35	88.97	134.12	134.12	138.44	3.00
2850.00	22.50	138.44	2830.87	-108.78	96.45	145.38	145.38	138.44	3.00
2880.00	23.40	138.44	2858.50	-117.53	104.21	157.08	157.08	138.44	3.00

Measured Depth Ft	Incl Angle Deg	Drift Direction Deg	True Vertical Depth	LOCALS N-S Ft	LOCALS E-W Ft	Vertical Section Ft	CLOSURE Distance Ft	CLOSURE Direction Deg	Dogleg Severity Deg/100
2910.00	24.30	138.44	2885.93	-126.61	112.25	169.21	169.21	138.44	3.00
2940.00	25.20	138.44	2913.18	-136.01	120.58	181.77	181.77	138.44	3.00
2970.00	26.10	138.44	2940.22	-145.72	129.20	194.75	194.75	138.44	3.00
3000.00	27.00	138.44	2967.06	-155.76	138.10	208.16	208.16	138.44	3.00
3030.00	27.90	138.44	2993.68	-166.11	147.27	221.99	221.99	138.44	3.00
3060.00	28.80	138.44	3020.08	-176.77	156.72	236.24	236.24	138.44	3.00
3090.00	29.70	138.44	3046.26	-187.73	166.44	250.89	250.89	138.44	3.00
3120.00	30.60	138.44	3072.20	-199.01	176.44	265.96	265.96	138.44	3.00
3150.00	31.50	138.44	3097.90	-210.59	186.71	281.44	281.44	138.44	3.00
3180.00	32.40	138.44	3123.35	-222.47	197.24	297.31	297.31	138.44	3.00
3210.00	33.30	138.44	3148.56	-234.64	208.03	313.58	313.58	138.44	3.00
3240.00	34.20	138.44	3173.50	-247.11	219.09	330.25	330.25	138.44	3.00
3270.00	35.10	138.44	3198.18	-259.88	230.41	347.31	347.31	138.44	3.00
3300.00	36.00	138.44	3222.59	-272.93	241.98	364.75	364.75	138.44	3.00
Begin Hold @ 36.50°, 138.44° Azm									
3316.67	36.50	138.44	3236.03	-280.30	248.52	374.61	374.61	138.44	3.00
3416.67	36.50	138.44	3316.42	-324.81	287.98	434.09	434.09	138.44	0.00
3516.67	36.50	138.44	3396.80	-369.32	327.44	493.57	493.57	138.44	0.00
3616.67	36.50	138.44	3477.19	-413.83	366.90	553.05	553.05	138.44	0.00
3716.67	36.50	138.44	3557.57	-458.34	406.36	612.54	612.54	138.44	0.00
3816.67	36.50	138.44	3637.96	-502.84	445.82	672.02	672.02	138.44	0.00
3916.67	36.50	138.44	3718.34	-547.35	485.28	731.50	731.50	138.44	0.00
4016.67	36.50	138.44	3798.73	-591.86	524.74	790.98	790.98	138.44	0.00
4116.67	36.50	138.44	3879.12	-636.37	564.20	850.46	850.46	138.44	0.00
Begin Drop @ -2.00°/ 100 Ft									
4119.67	36.50	138.44	3881.53	-637.70	565.39	852.25	852.25	138.44	0.01
4149.67	35.90	138.44	3905.74	-650.96	577.14	869.97	869.97	138.44	2.00
4179.67	35.30	138.44	3930.13	-664.03	588.73	887.43	887.43	138.44	2.00
4209.67	34.70	138.44	3954.70	-676.90	600.14	904.64	904.64	138.44	2.00
4239.67	34.10	138.44	3979.46	-689.59	611.38	921.59	921.59	138.44	2.00
4269.67	33.50	138.44	4004.39	-702.07	622.46	938.28	938.28	138.44	2.00
4299.67	32.90	138.44	4029.49	-714.37	633.35	954.70	954.70	138.44	2.00
4329.67	32.30	138.44	4054.76	-726.46	644.08	970.87	970.87	138.44	2.00
4359.67	31.70	138.44	4080.20	-738.36	654.62	986.76	986.76	138.44	2.00
4389.67	31.10	138.44	4105.81	-750.05	664.99	1002.39	1002.39	138.44	2.00
4419.67	30.50	138.44	4131.58	-761.55	675.18	1017.75	1017.75	138.44	2.00
4449.67	29.90	138.44	4157.51	-772.84	685.19	1032.84	1032.84	138.44	2.00
4479.67	29.30	138.44	4183.59	-783.93	695.02	1047.66	1047.66	138.44	2.00
4509.67	28.70	138.44	4209.83	-794.81	704.67	1062.21	1062.21	138.44	2.00
4539.67	28.10	138.44	4236.22	-805.48	714.14	1076.48	1076.48	138.44	2.00
4569.67	27.50	138.44	4262.76	-815.95	723.42	1090.47	1090.47	138.44	2.00
4599.67	26.90	138.44	4289.44	-826.21	732.52	1104.18	1104.18	138.44	2.00
4629.67	26.30	138.44	4316.26	-836.27	741.43	1117.61	1117.61	138.44	2.00
4659.67	25.70	138.44	4343.23	-846.11	750.15	1130.76	1130.76	138.44	2.00
4689.67	25.10	138.44	4370.33	-855.74	758.69	1143.63	1143.63	138.44	2.00
4719.67	24.50	138.44	4397.56	-865.15	767.04	1156.22	1156.22	138.44	2.00
4749.67	23.90	138.44	4424.92	-874.35	775.20	1168.51	1168.51	138.44	2.00
4779.67	23.30	138.44	4452.41	-883.34	783.16	1180.52	1180.52	138.44	2.00
4809.67	22.70	138.44	4480.03	-892.11	790.94	1192.25	1192.25	138.44	2.00
4839.67	22.10	138.44	4507.77	-900.66	798.52	1203.68	1203.68	138.44	2.00
4869.67	21.50	138.44	4535.62	-909.00	805.92	1214.82	1214.82	138.44	2.00
4899.67	20.90	138.44	4563.59	-917.12	813.11	1225.67	1225.67	138.44	2.00
4929.67	20.30	138.44	4591.67	-925.02	820.12	1236.22	1236.22	138.44	2.00
4959.67	19.70	138.44	4619.86	-932.69	826.92	1246.48	1246.48	138.44	2.00
4989.67	19.10	138.44	4648.16	-940.15	833.53	1256.45	1256.45	138.44	2.00

Measured Depth Ft	Incl Angle Deg	Drift Direction Deg	True Vertical Depth	LOCALS N-S Ft	LOCALS E-W Ft	Vertical Section Ft	CLOSURE Distance Ft	CLOSURE Direction Deg	Dogleg Severity Deg/100
5019.67	18.50	138.44	4676.56	-947.38	839.95	1266.12	1266.12	138.44	2.00
5049.67	17.90	138.44	4705.06	-954.40	846.16	1275.49	1275.49	138.44	2.00
5079.67	17.30	138.44	4733.65	-961.18	852.18	1284.56	1284.56	138.44	2.00
5109.67	16.70	138.44	4762.34	-967.75	858.00	1293.33	1293.33	138.44	2.00
5139.67	16.10	138.44	4791.12	-974.08	863.62	1301.80	1301.80	138.44	2.00
5169.67	15.50	138.44	4819.99	-980.20	869.04	1309.97	1309.97	138.44	2.00
5199.67	14.90	138.44	4848.94	-986.08	874.26	1317.83	1317.83	138.44	2.00
5229.67	14.30	138.44	4877.97	-991.74	879.27	1325.39	1325.39	138.44	2.00
5259.67	13.70	138.44	4907.08	-997.17	884.09	1332.65	1332.65	138.44	2.00
5289.67	13.10	138.44	4936.26	-1002.37	888.70	1339.60	1339.60	138.44	2.00
5319.67	12.50	138.44	4965.52	-1007.35	893.11	1346.25	1346.25	138.44	2.00
5349.67	11.90	138.44	4994.84	-1012.09	897.31	1352.59	1352.59	138.44	2.00
5379.67	11.30	138.44	5024.22	-1016.60	901.32	1358.62	1358.62	138.44	2.00
5409.67	10.70	138.44	5053.67	-1020.89	905.11	1364.35	1364.35	138.44	2.00
5439.67	10.10	138.44	5083.18	-1024.94	908.71	1369.76	1369.76	138.44	2.00
5469.67	9.50	138.44	5112.74	-1028.76	912.09	1374.87	1374.87	138.44	2.00
5499.67	8.90	138.44	5142.36	-1032.35	915.28	1379.66	1379.66	138.44	2.00
5529.67	8.30	138.44	5172.02	-1035.71	918.25	1384.15	1384.15	138.44	2.00
5559.67	7.70	138.44	5201.73	-1038.83	921.02	1388.33	1388.33	138.44	2.00
5589.67	7.10	138.44	5231.48	-1041.72	923.58	1392.19	1392.19	138.44	2.00
5619.67	6.50	138.44	5261.27	-1044.38	925.94	1395.74	1395.74	138.44	2.00
5649.67	5.90	138.44	5291.09	-1046.80	928.09	1398.98	1398.98	138.44	2.00
5679.67	5.30	138.44	5320.95	-1048.99	930.03	1401.91	1401.91	138.44	2.00
5709.67	4.70	138.44	5350.83	-1050.95	931.77	1404.52	1404.52	138.44	2.00
5739.67	4.10	138.44	5380.74	-1052.67	933.29	1406.83	1406.83	138.44	2.00
5769.67	3.50	138.44	5410.68	-1054.16	934.61	1408.81	1408.81	138.44	2.00
5799.67	2.90	138.44	5440.63	-1055.41	935.72	1410.49	1410.49	138.44	2.00
5829.67	2.30	138.44	5470.60	-1056.43	936.63	1411.85	1411.85	138.44	2.00
5859.67	1.70	138.44	5500.58	-1057.22	937.32	1412.90	1412.90	138.44	2.00
5889.67	1.10	138.44	5530.57	-1057.76	937.81	1413.63	1413.63	138.44	2.00
5919.67	0.50	138.44	5560.57	-1058.08	938.09	1414.05	1414.05	138.44	2.00
Begin Hold @ 0.00°, 138.44° Azm									
5944.67	0.00	138.44	5585.57	-1058.16	938.16	1414.16	1414.16	138.44	2.00
6044.67	0.00	138.44	5685.57	-1058.16	938.16	1414.16	1414.16	138.44	0.00
6144.67	0.00	138.44	5785.57	-1058.16	938.16	1414.16	1414.16	138.44	0.00
6244.67	0.00	138.44	5885.57	-1058.16	938.16	1414.16	1414.16	138.44	0.00
6344.67	0.00	138.44	5985.57	-1058.16	938.16	1414.16	1414.16	138.44	0.00
6444.67	0.00	138.44	6085.57	-1058.16	938.16	1414.16	1414.16	138.44	0.00
6544.67	0.00	138.44	6185.57	-1058.16	938.16	1414.16	1414.16	138.44	0.00
6644.67	0.00	138.44	6285.57	-1058.16	938.16	1414.16	1414.16	138.44	0.00
6744.67	0.00	138.44	6385.57	-1058.16	938.16	1414.16	1414.16	138.44	0.00
6844.67	0.00	138.44	6485.57	-1058.16	938.16	1414.16	1414.16	138.44	0.00
6944.67	0.00	138.44	6585.57	-1058.16	938.16	1414.16	1414.16	138.44	0.00
7044.67	0.00	138.44	6685.57	-1058.16	938.16	1414.16	1414.16	138.44	0.00
7144.67	0.00	138.44	6785.57	-1058.16	938.16	1414.16	1414.16	138.44	0.00
7244.67	0.00	138.44	6885.57	-1058.16	938.16	1414.16	1414.16	138.44	0.00
7344.67	0.00	138.44	6985.57	-1058.16	938.16	1414.16	1414.16	138.44	0.00
7444.67	0.00	138.44	7085.57	-1058.16	938.16	1414.16	1414.16	138.44	0.00
7544.67	0.00	138.44	7185.57	-1058.16	938.16	1414.16	1414.16	138.44	0.00
7644.67	0.00	138.44	7285.57	-1058.16	938.16	1414.16	1414.16	138.44	0.00
7697.31	0.00	138.44	7338.21	-1058.16	938.16	1414.16	1414.16	138.44	0.00
7698.91	0.00	138.44	7339.81	-1058.16	938.16	1414.16	1414.16	138.44	0.02
7798.91	0.00	138.44	7439.81	-1058.16	938.16	1414.16	1414.16	138.44	0.00

Measured Depth Ft	Incl Angle Deg	Drift Direction Deg	True Vertical Depth	LOCALS N-S Ft	LOCALS E-W Ft	Vertical Section Ft	CLOSURE Distance Ft	CLOSURE Direction Deg	Dogleg Severity Deg/100
7898.91	0.00	138.44	7539.81	-1058.16	938.16	1414.16	1414.16	138.44	0.00
7998.91	0.00	138.44	7639.81	-1058.16	938.16	1414.16	1414.16	138.44	0.00
PBHL @ 7645 Ft TVD									
8004.10	0.00	138.44	7645.00	-1058.16	938.16	1414.16	1414.16	138.44	0.00

JOB INFORMATION

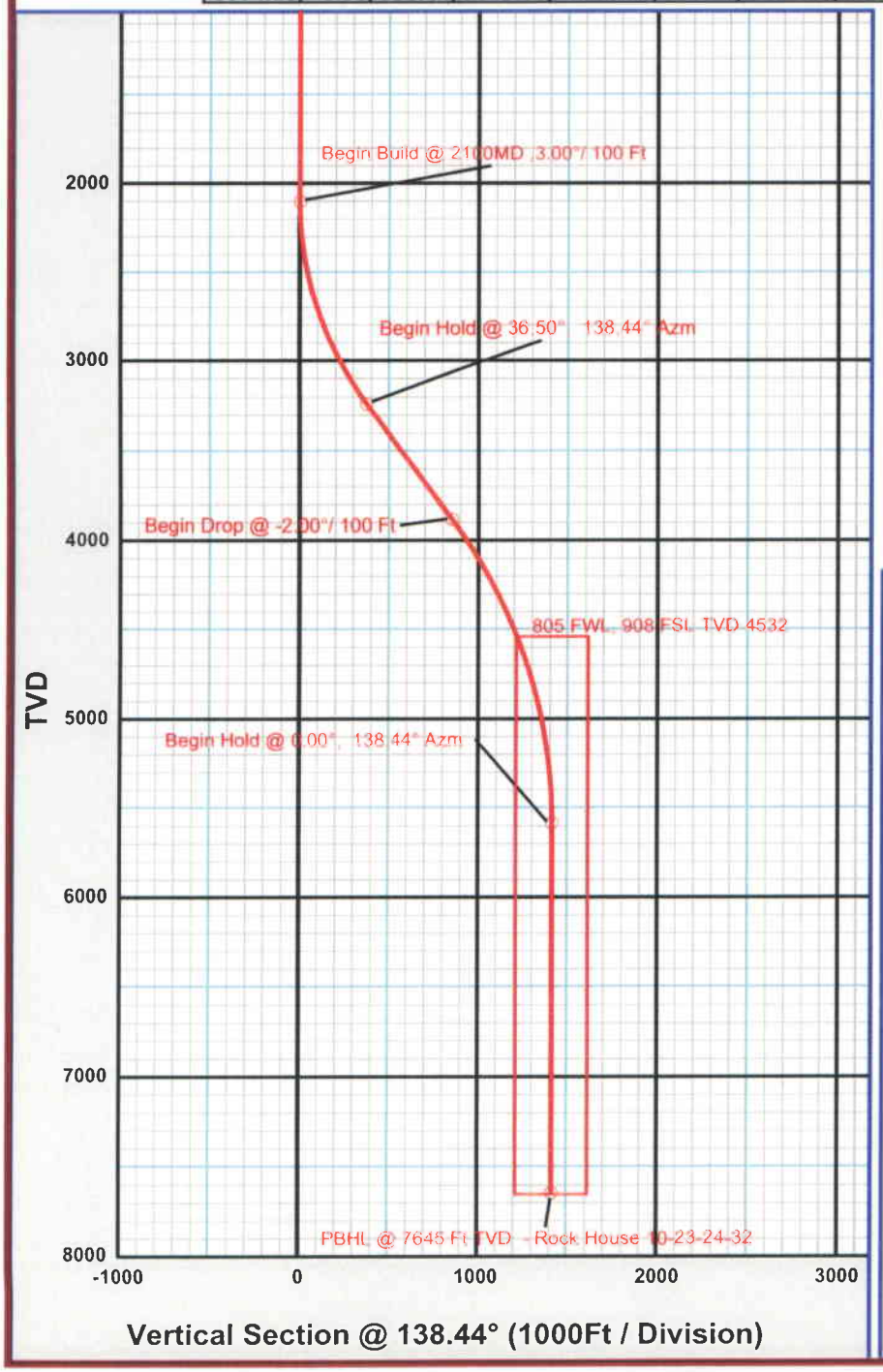
Company Name: Enduring Resources
Location: Uintah County
Well name: Rock House 10-23-24-32
Report Date: Tuesday, May 23, 2006
State/Province : Utah
Job Number: 0516

TARGETS

Name	Shape	Description	TVD Ft	NS Ft	EW Ft	Dip Deg	Dip Dir°	Closure Ft	Closure Dir
PBHL	CUBE	400 X 4003113Ft	7645	-1058.00	938.00	0	138.44	1413.93	138.44

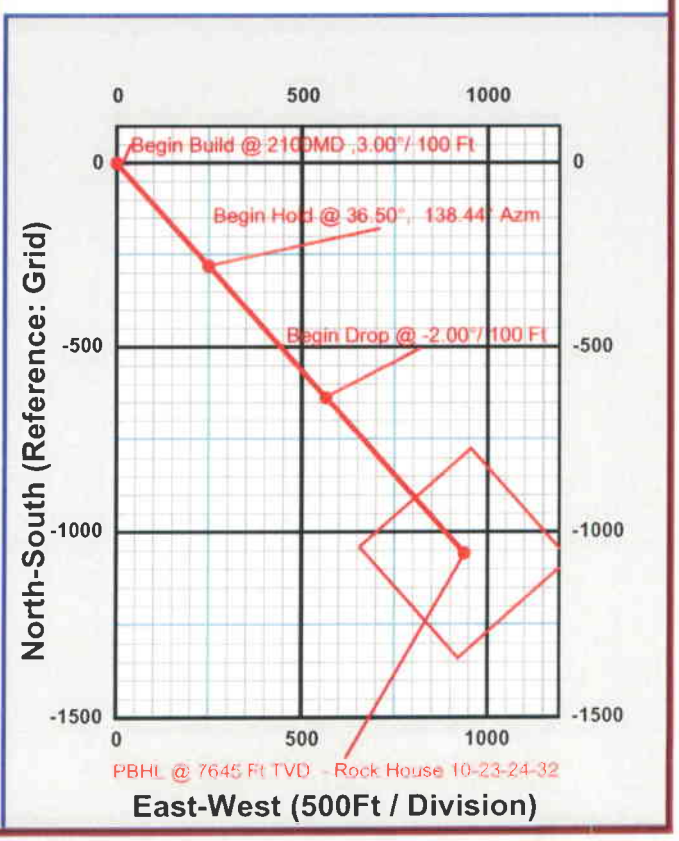
Critical Points for Rock House 10-23-24-32-Proposal

MD Ft	INC Deg	Azm Deg	TVD Ft	NS Ft	EW Ft	VS Ft	DLS	Comments
0.00	0.00	0.00	0.00	0.00	0.00	0.00		Begin Hold @ 0.00°, 0.00° Azm
2100.00	0.00	0.00	2100.00	0.00	0.00	0.00	0.00	Begin Build @ 2100MD ,3.00°/ 100 Ft
3316.67	36.50	138.44	3236.03	-280.30	248.52	374.61	3.00	Begin Hold @ 36.50°, 138.44° Azm
4119.67	36.50	138.44	3881.53	-637.70	565.39	852.25	0.01	Begin Drop @ -2.00°/ 100 Ft
5944.67	0.00	138.44	5585.57	-1058.16	938.16	1414.16	2.00	Begin Hold @ 0.00°, 138.44° Azm
8004.10	0.00	138.44	7645.00	-1058.16	938.16	1414.16	0.00	PBHL @ 7645 Ft TVD



GEODETICS

Grid System UT83-C
Datum: NAD83
Group: US-SPC83
Units: FEET
Surface Location: 922 FWL, 1598 FSL
Latitude: 39° 54' 9.1899" N
Longitude: -109° 21' 24.6900" W
Convergence: 1.37°E
Scale Factor: 0.9999



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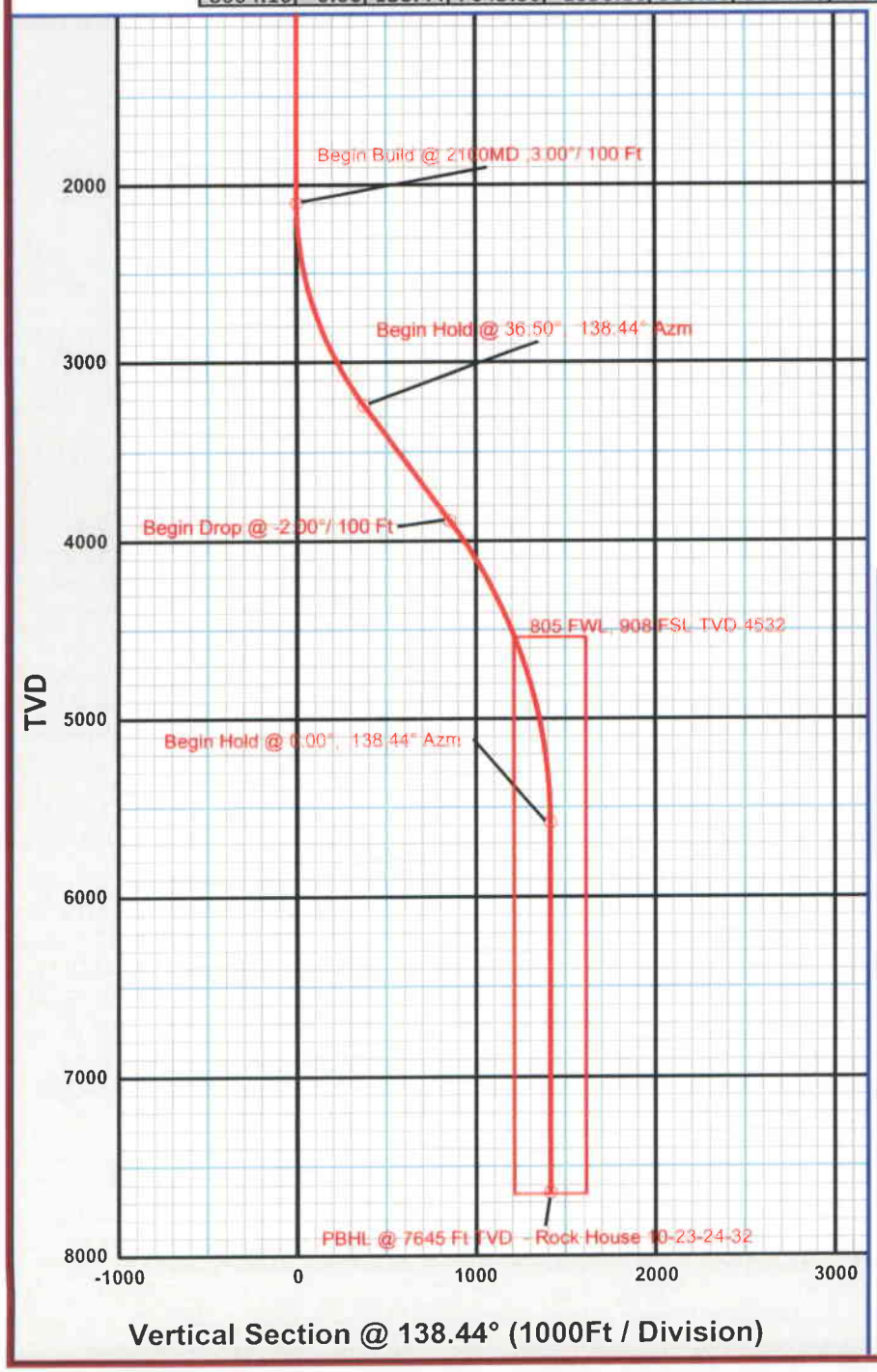
Critical Points for Rock House 10-23-24-32-Proposal

MD Ft	INC Deg	Azm Deg	TVD Ft	NS Ft	EW Ft	VS Ft	DLS	Comments
0.00	0.00	0.00	0.00	0.00	0.00	0.00		Begin Hold @ 0.00°, 0.00° Azm
2100.00	0.00	0.00	2100.00	0.00	0.00	0.00	0.00	Begin Build @ 2100MD ,3.00°/ 100 Ft
3316.67	36.50	138.44	3236.03	-280.30	248.52	374.61	3.00	Begin Hold @ 36.50°, 138.44° Azm
4119.67	36.50	138.44	3881.53	-637.70	565.39	852.25	0.01	Begin Drop @ -2.00°/ 100 Ft
5944.67	0.00	138.44	5585.57	-1058.16	938.16	1414.16	2.00	Begin Hold @ 0.00°, 138.44° Azm
8004.10	0.00	138.44	7645.00	-1058.16	938.16	1414.16	0.00	PBHL @ 7645 Ft TVD



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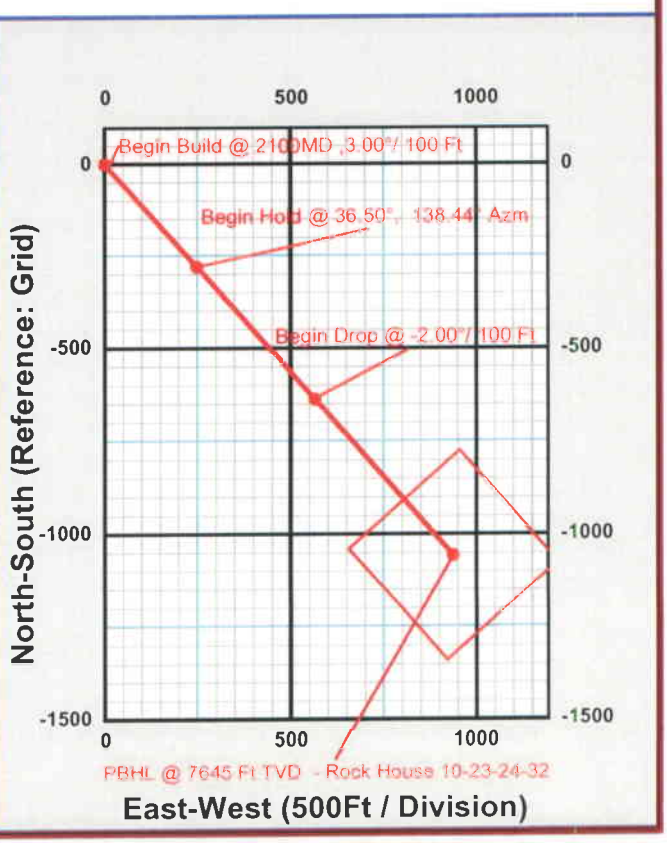

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TARGETS

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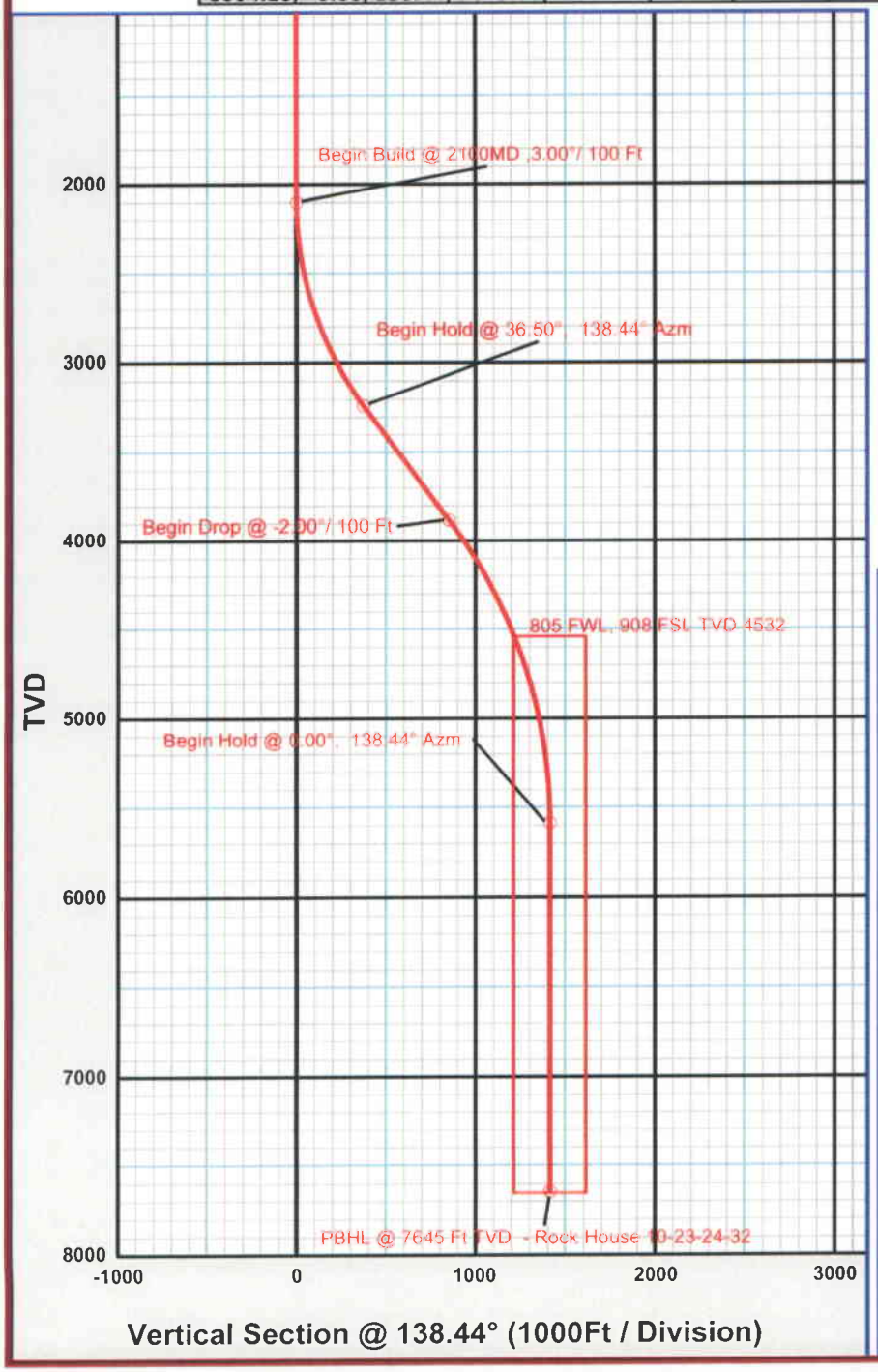
Critical Points for Rock House 10-23-24-32-Proposal

MD Ft	INC Deg	Azm Deg	TVD Ft	NS Ft	EW Ft	VS Ft	DLS	Comments
0.00	0.00	0.00	0.00	0.00	0.00	0.00		Begin Hold @ 0.00°, 0.00° Azm
2100.00	0.00	0.00	2100.00	0.00	0.00	0.00	0.00	Begin Build @ 2100MD ,3.00°/ 100 Ft
3316.67	36.50	138.44	3236.03	-280.30	248.52	374.61	3.00	Begin Hold @ 36.50°, 138.44° Azm
4119.67	36.50	138.44	3881.53	-637.70	565.39	852.25	0.01	Begin Drop @ -2.00°/ 100 Ft
5944.67	0.00	138.44	5585.57	-1058.16	938.16	1414.16	2.00	Begin Hold @ 0.00°, 138.44° Azm
8004.10	0.00	138.44	7645.00	-1058.16	938.16	1414.16	0.00	PBHL @ 7645 Ft TVD



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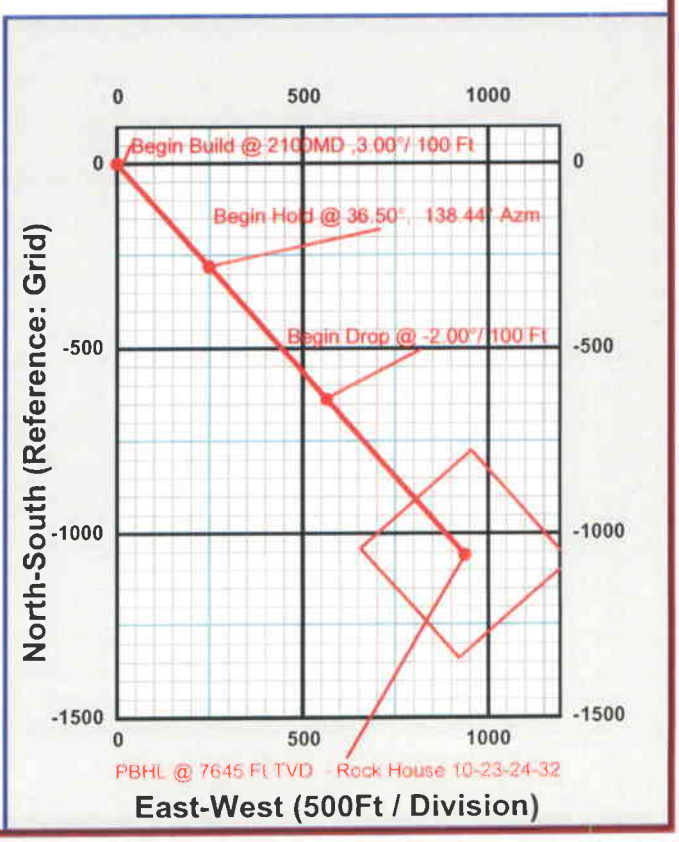

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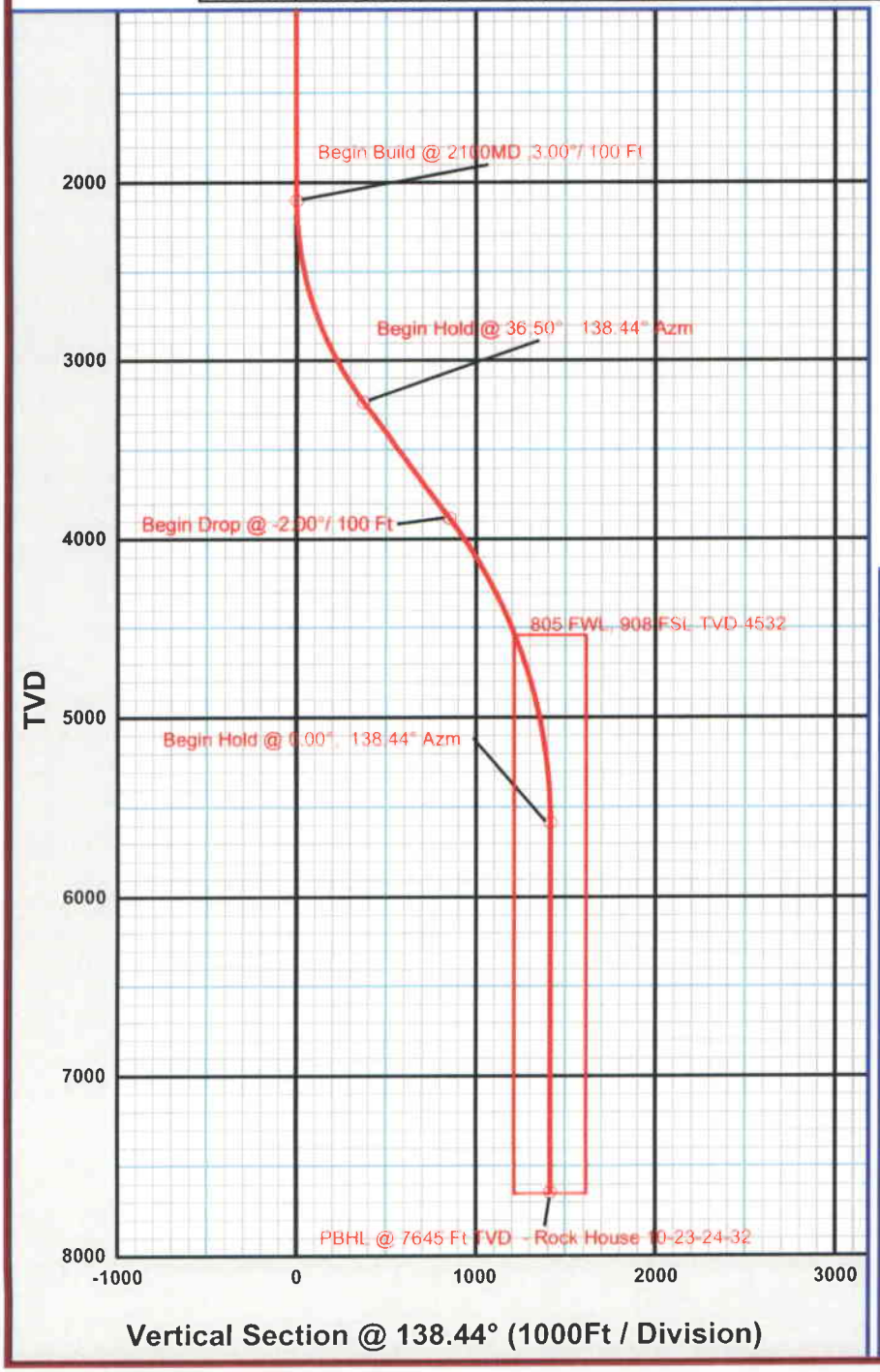
Critical Points for Rock House 10-23-24-32-Proposal

MD Ft	INC Deg	Azm Deg	TVD Ft	NS Ft	EW Ft	VS Ft	DLS	Comments
0.00	0.00	0.00	0.00	0.00	0.00	0.00		Begin Hold @ 0.00°, 0.00° Azm
2100.00	0.00	0.00	2100.00	0.00	0.00	0.00	0.00	Begin Build @ 2100MD ,3.00°/ 100 Ft
3316.67	36.50	138.44	3236.03	-280.30	248.52	374.61	3.00	Begin Hold @ 36.50°, 138.44° Azm
4119.67	36.50	138.44	3881.53	-637.70	565.39	852.25	0.01	Begin Drop @ -2.00°/ 100 Ft
5944.67	0.00	138.44	5585.57	-1058.16	938.16	1414.16	2.00	Begin Hold @ 0.00°, 138.44° Azm
8004.10	0.00	138.44	7645.00	-1058.16	938.16	1414.16	0.00	PBHL @ 7645 Ft TVD



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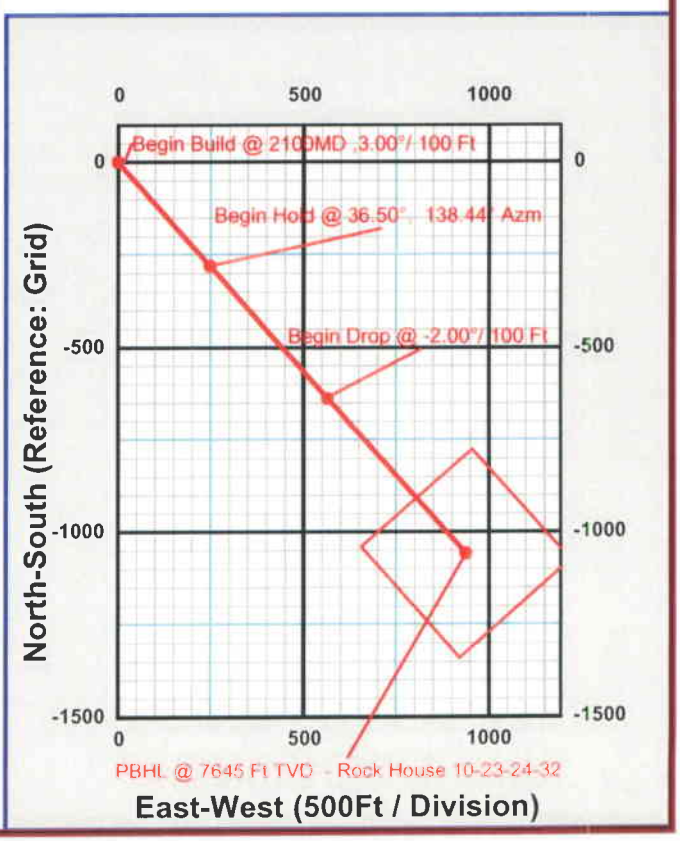


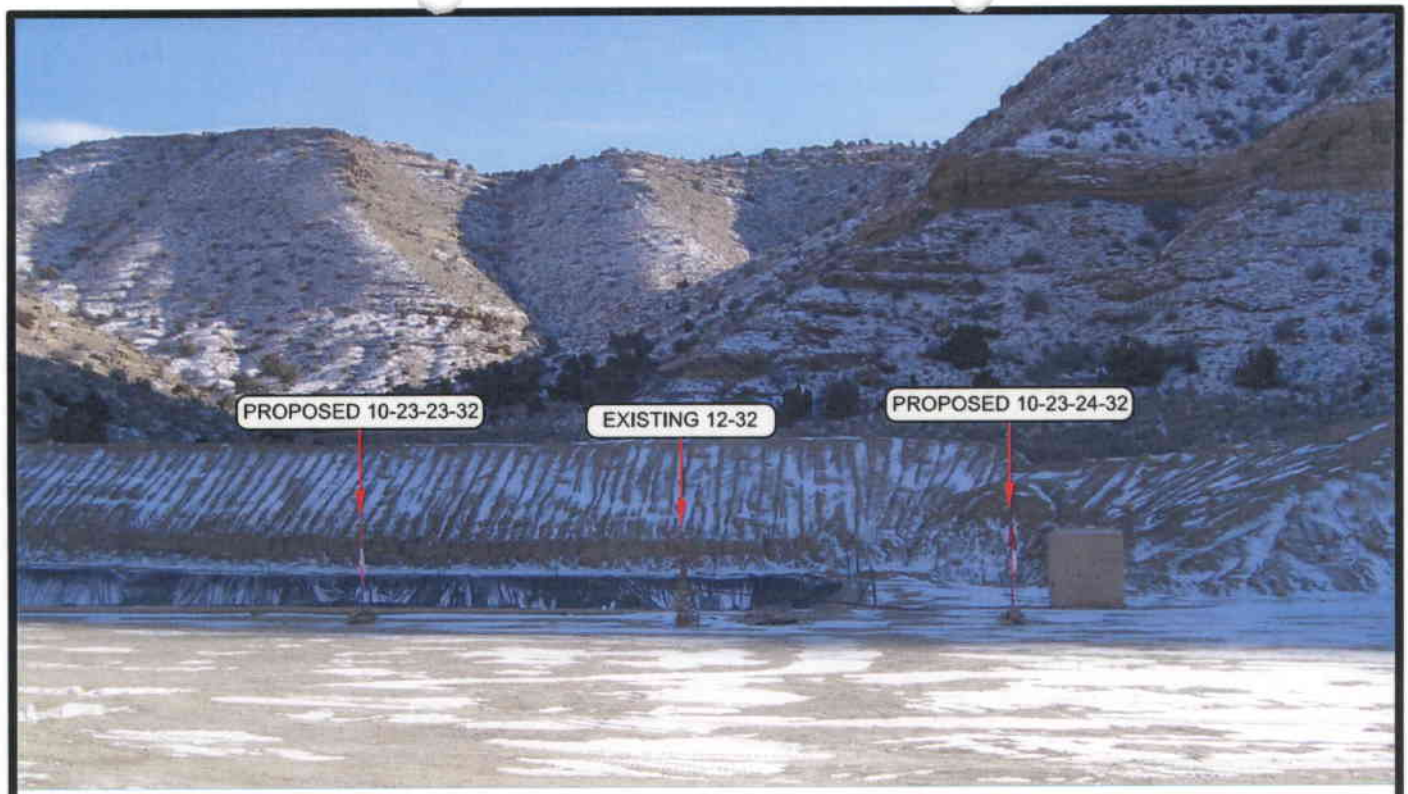


PHOTO VIEW: TO LOCATION

CAMERA ANGLE: SOUTHEASTERLY

PHOTO VIEW: EXISTING ROAD

CAMERA ANGLE: EASTERLY

ENDURING RESOURCES

ROCK HOUSE 12-32-10-23, ROCK HOUSE 10-23-23-32
& ROCK HOUSE 10-23-24-32
SECTION 32, T10S, R23E, S.L.B.&M.
1610' FSL & 944' FWL

LOCATION PHOTOS		DATE TAKEN: 12-12-05
		DATE DRAWN: 12-23-05
TAKEN BY: K.R.K.	DRAWN BY: M.W.W.	REVISED:

Timberline Land Surveying, Inc.
38 West 100 North Vernal, Utah 84078
(435) 789-1365

SHEET 1 OF 9

ENDURING RESOURCES

WELL PAD INTERFERENCE PLAT

ROCK HOUSE 12-32-10-23, ROCK HOUSE 10-23-23-32 & ROCK HOUSE 10-23-24-32

SURFACE POSITION FOOTAGES:

ROCK HOUSE 10-23-23-32
1622' FSL & 966' FWL

ROCK HOUSE 12-32-10-23
1610' FSL & 944' FWL

ROCK HOUSE 10-23-24-32
1598' FSL & 922' FWL

BOTTOM HOLE FOOTAGES

ROCK HOUSE 10-23-23-32
1980' FSL & 1980' FWL

ROCK HOUSE 12-32-10-23
VERTICAL

ROCK HOUSE 10-23-24-32
660' FSL & 1980' FWL

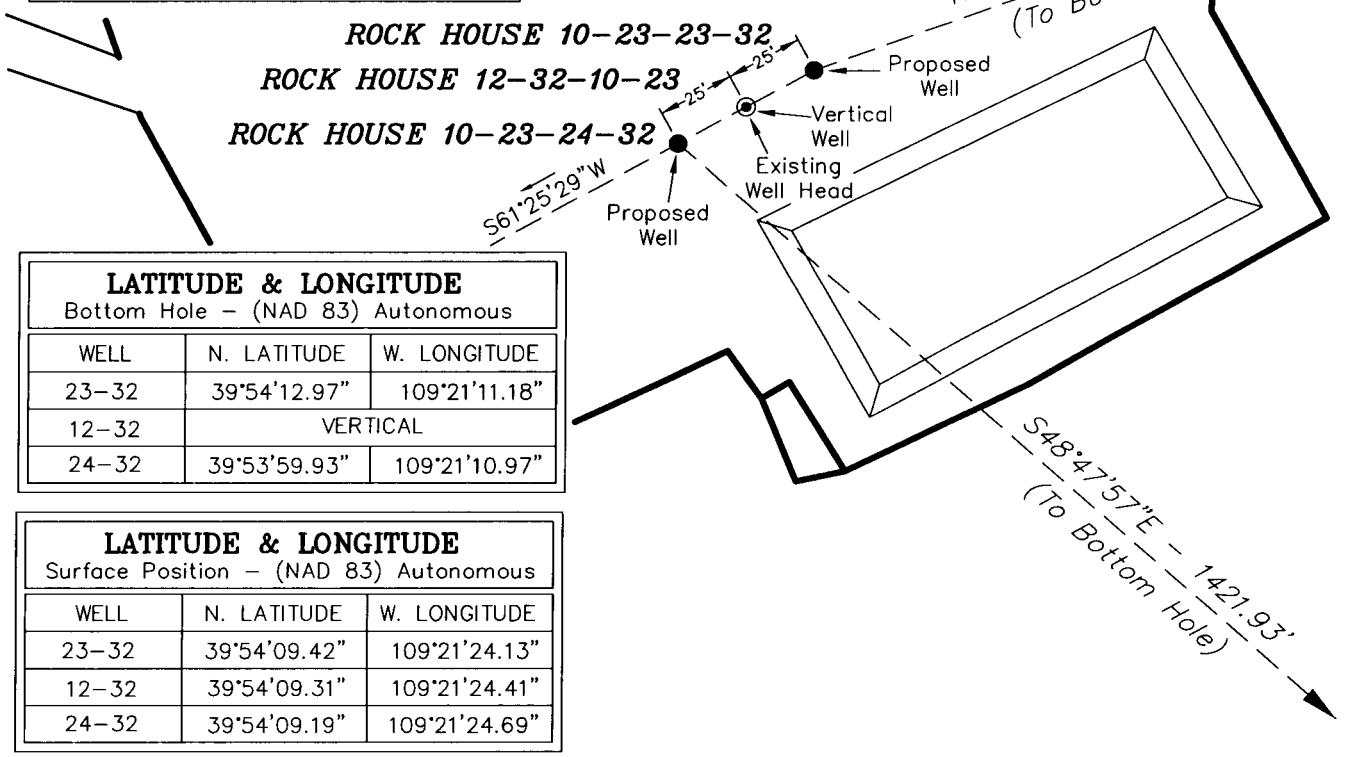
BASIS OF ELEVATION IS TRIANGULATION STATION JEK 19 ET 1966 WHICH IS LOCATED NEAR THE SOUTH 1/4 CORNER OF SECTION 8, T11S, R23E, S.L.B.&M. THE ELEVATION OF THIS TRIANGULATION STATION IS SHOWN ON THE ARCHY BENCH SE 7.5 MIN. QUADRANGLE AS BEING 6054'.

BASIS OF BEARINGS IS THE WEST LINE OF THE SW 1/4 OF SECTION 32, T10S, R23E, S.L.B.&M. WHICH IS TAKEN FROM GLOBAL POSITIONING SATELLITE OBSERVATIONS TO BEAR N00°43'30"W

EXISTING GRADED GROUND ELEVATION OF PAD IS 5279.0'

RELATIVE COORDINATES
From Surface Position to Bottom Hole

WELL	NORTH	EAST
23-32	359'	1,009'
12-32	VERTICAL	
24-32	-937'	1,070'



LATITUDE & LONGITUDE
Bottom Hole - (NAD 83) Autonomous

WELL	N. LATITUDE	W. LONGITUDE
23-32	39°54'12.97"	109°21'11.18"
12-32	VERTICAL	
24-32	39°53'59.93"	109°21'10.97"

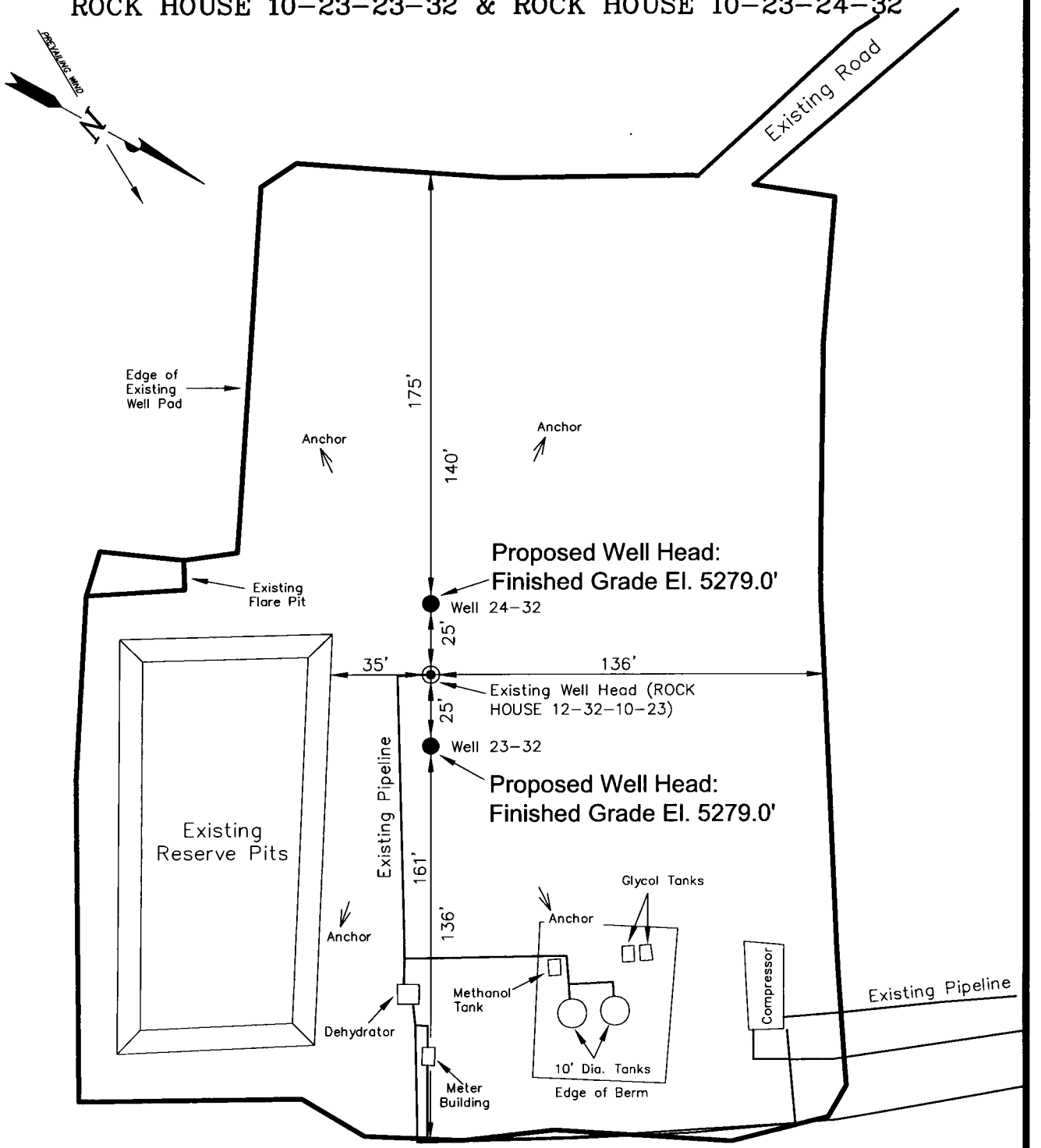
LATITUDE & LONGITUDE
Surface Position - (NAD 83) Autonomous

WELL	N. LATITUDE	W. LONGITUDE
23-32	39°54'09.42"	109°21'24.13"
12-32	39°54'09.31"	109°21'24.41"
24-32	39°54'09.19"	109°21'24.69"

Section 32, T10S, R23E, S.L.B.&M.	Qtr/Qtr Location: NW SW	Footage Location: 1610' FSL & 944' FWL		
Date Surveyed: 12-12-05	Date Drawn: 12-23-05	Date Last Revision:	Timberline Land Surveying, Inc. (435) 789-1365 38 WEST 100 NORTH VERNAL, UTAH 84078	SHEET 3 OF 9
Surveyed By: K.R.K.	Drawn By: M.W.W.	Scale: 1" = 60'		

ENDURING RESOURCES

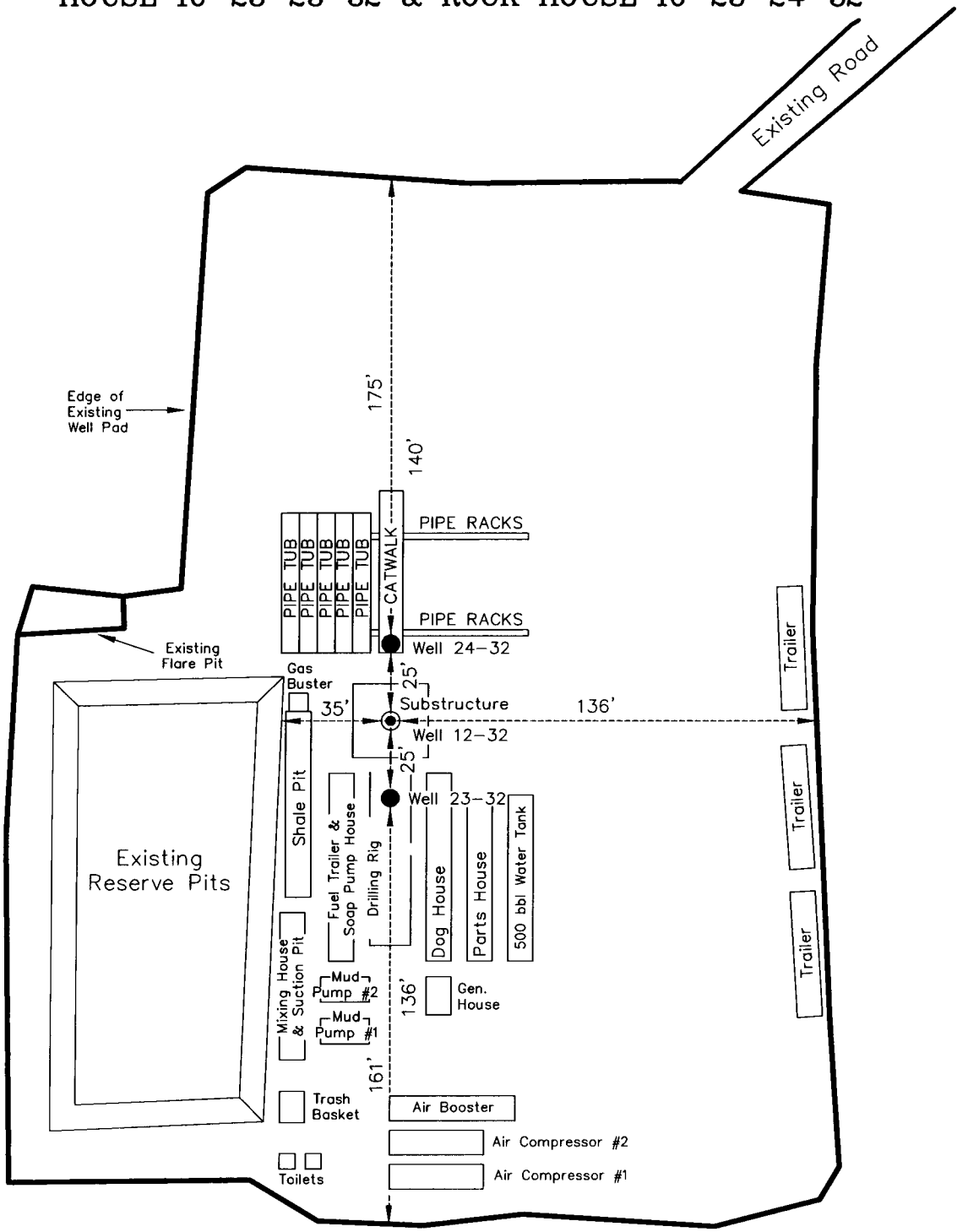
CUT SHEET – ROCK HOUSE 12-32-10-23, ROCK HOUSE 10-23-23-32 & ROCK HOUSE 10-23-24-32



Section 32, T10S, R23E, S.L.B.&M.	Qtr/Qtr Location: NW SW		Footage Location: 1610' FSL & 944' FWL	
Date Surveyed: 12-12-05	Date Drawn: 12-23-05	Date Last Revision:	Timberline Land Surveying, Inc. (435) 789-1365 38 WEST 100 NORTH VERNAL, UTAH 84078	SHEET 4 OF 9
Surveyed By: K.R.K.	Drawn By: M.W.W.	Scale: 1" = 50'		

ENDURING RESOURCES

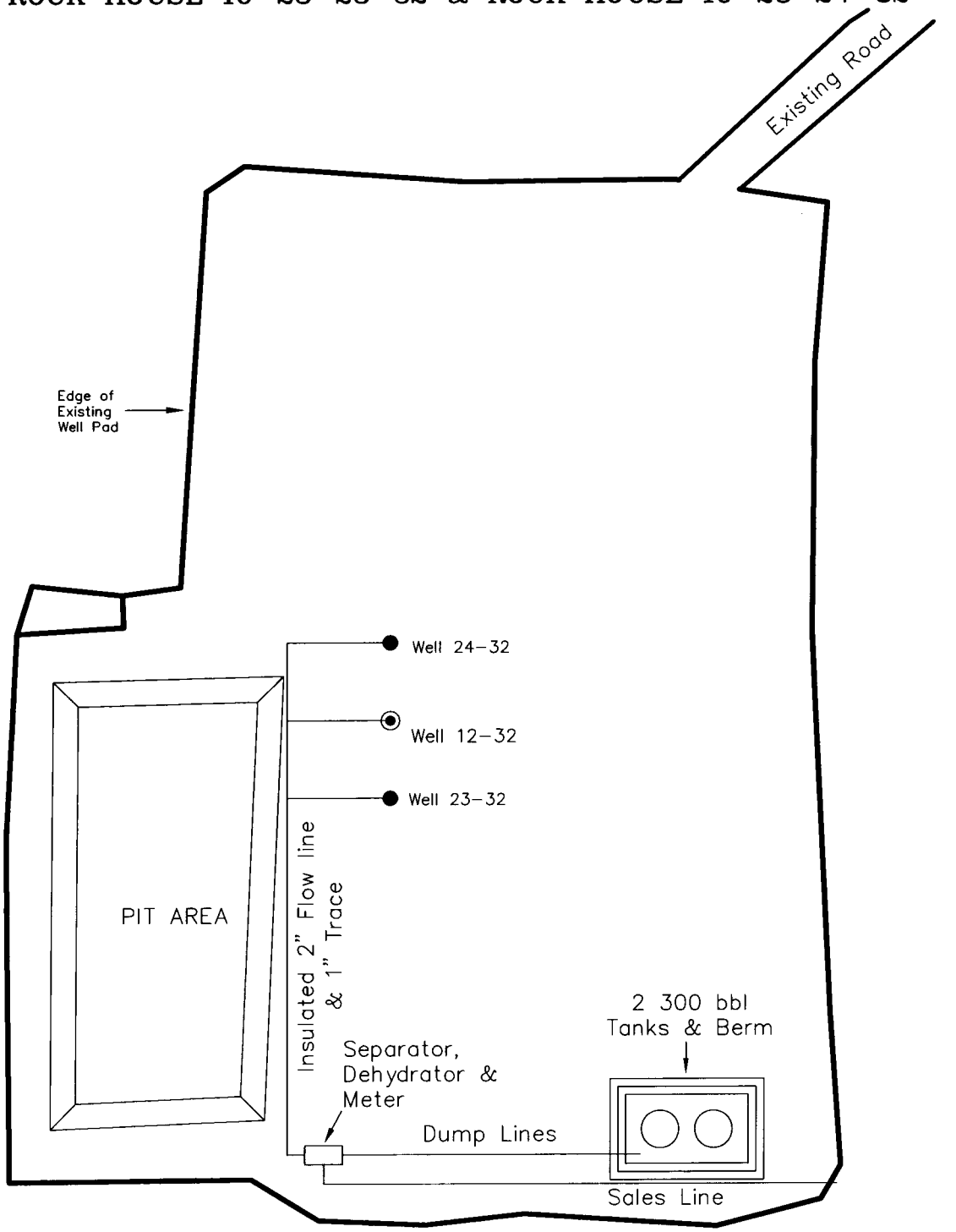
TYPICAL RIG LAYOUT – ROCK HOUSE 12-32-10-23, ROCK HOUSE 10-23-23-32 & ROCK HOUSE 10-23-24-32



Section 32, T10S, R23E, S.L.B.&M.	Qtr/Qtr Location: NW SW	Footage Location: 1610' FSL & 944' FWL		
Date Surveyed: 12-12-05	Date Drawn: 12-23-05	Date Last Revision:	Timberline Land Surveying, Inc. (435) 789-1365 38 WEST 100 NORTH VERNAL, UTAH 84078	SHEET 5 OF 9
Surveyed By: K.R.K.	Drawn By: M.W.W.	Scale: 1" = 50'		

ENDURING RESOURCES

TYPICAL PRODUCTION LAYOUT – ROCK HOUSE 12-32-10-23, ROCK HOUSE 10-23-23-32 & ROCK HOUSE 10-23-24-32



Section 32, T10S, R23E, S.L.B.&M.	Qtr/Qtr Location: NW SW	Footage Location: 1610' FSL & 944' FWL		
Date Surveyed: 12-12-05	Date Drawn: 12-23-05	Date Last Revision:	*Timberline Land Surveying, Inc.* (435) 789-1365 38 WEST 100 NORTH VERNAL, UTAH 84078	SHEET 6 OF 9
Surveyed By: K.R.K.	Drawn By: M.W.W.	Scale: 1" = 50'		

LEGEND

PROPOSED ACCESS ROAD
= SUBJECT WELL
= OTHER WELLS
= EXISTING ROAD
= EXISTING ROAD (TO BE IMPROVED)

B-5460 = COUNTY ROAD CLASS & NUMBER

N

ENDURING RESOURCES

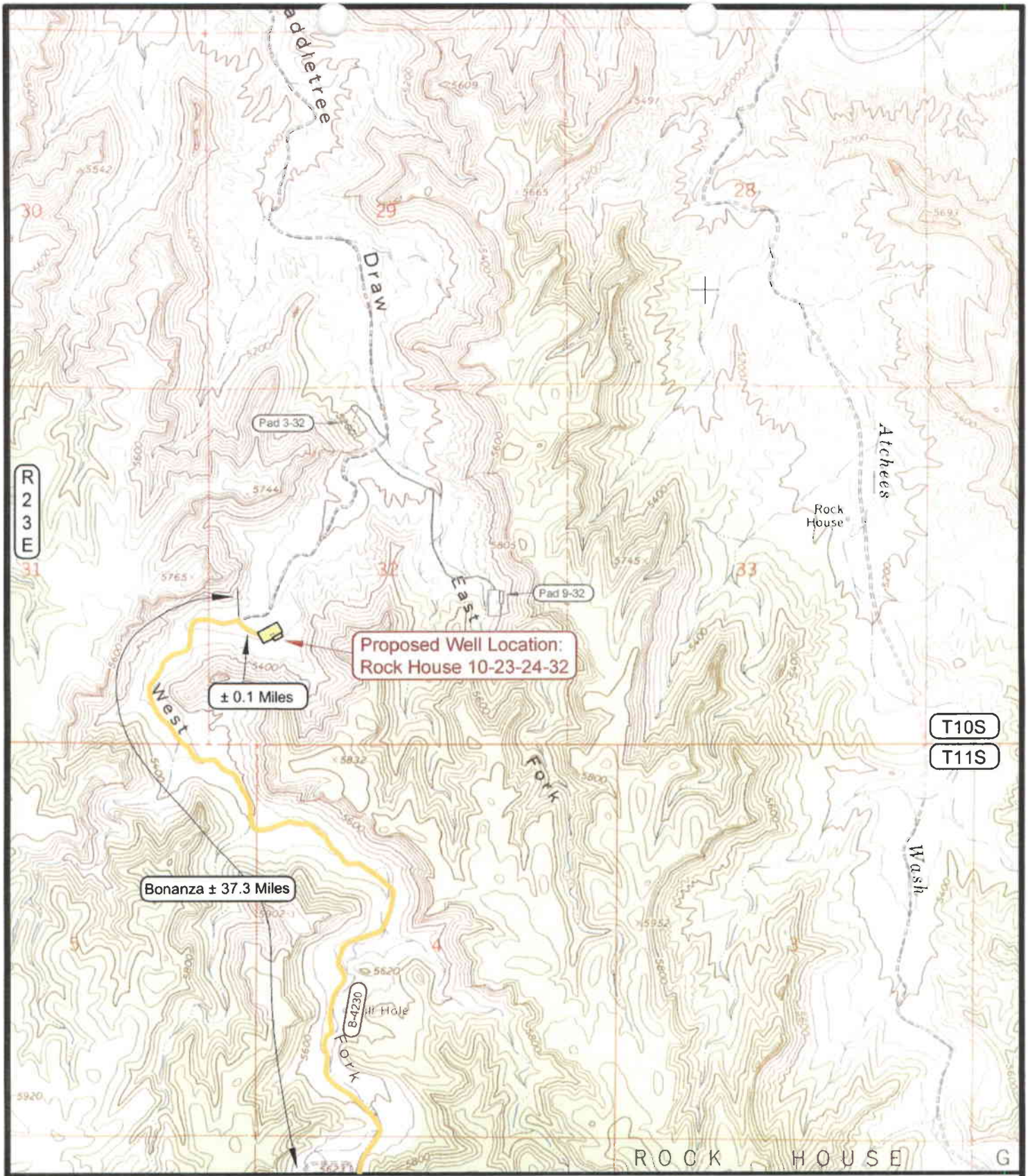
Rock House 10-23-24-32

Other wells on this pad: Rock House 10-23-23-32 & Rock House 12-32-10-23

SECTION 32, T10S, R23E, S.L.B.&M.

TOPOGRAPHIC MAP "A"		DATE SURVEYED: 12-12-05
		DATE DRAWN: 12-23-05
SCALE: 1"=10,000'	DRAWN BY: M.W.W.	REVISED: 05-18-06

Timberline Land Surveying, Inc.
38 West 100 North Vernal, Utah 84078
(435) 789-1365



LEGEND

PROPOSED ACCESS ROAD
= SUBJECT WELL
= SHARED ACCESS
= EXISTING ROAD
= EXISTING ROAD (TO BE IMPROVED)
B-5460 = COUNTY ROAD CLASS & NUMBER
= LEASE LINE AND / OR PROPERTY LINE

ENDURING RESOURCES

Rock House 10-23-24-32

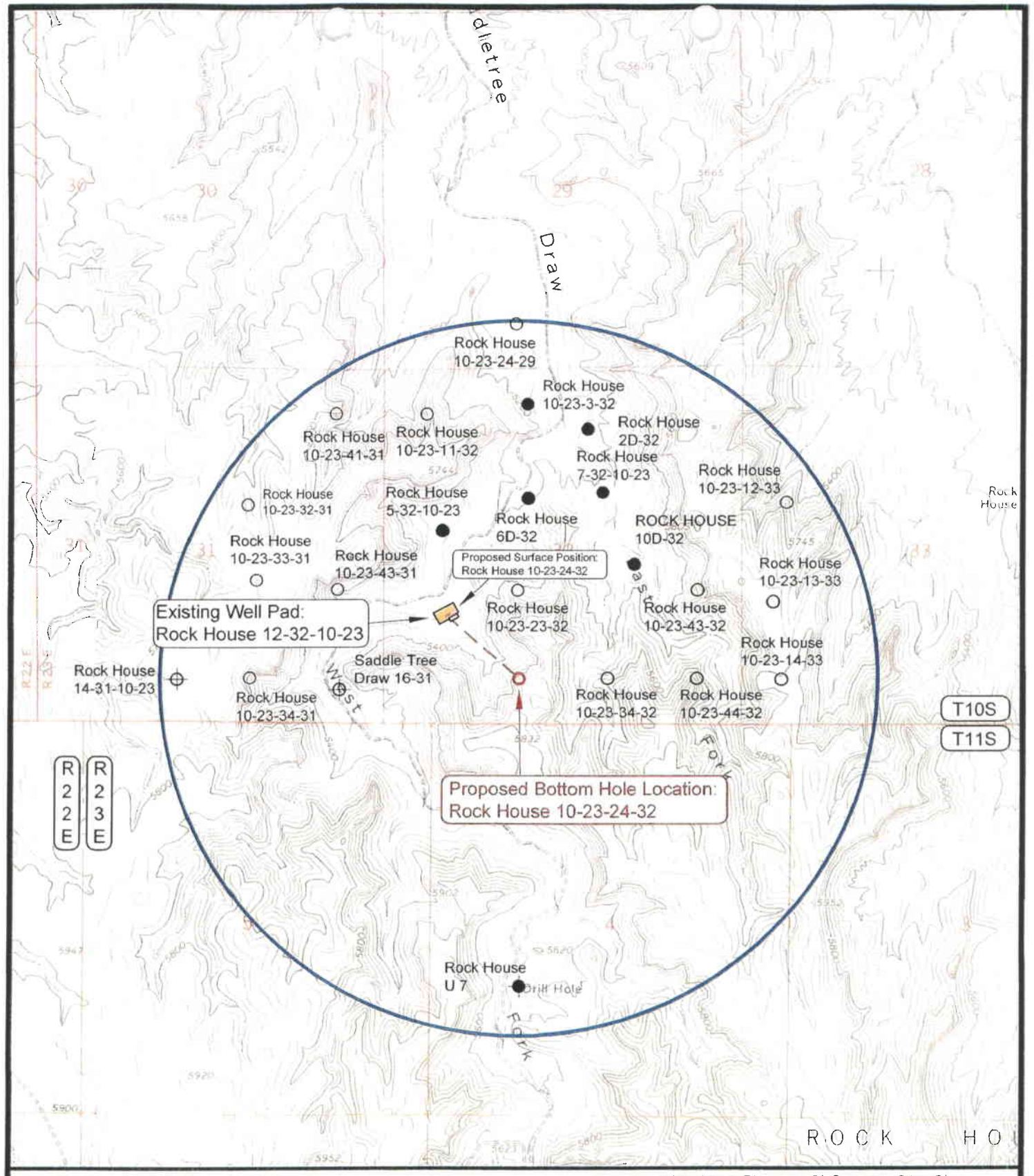
Other wells on this pad: Rock House 10-23-23-32 & Rock House 12-32-10-23

SECTION 32, T10S, R23E, S.L.B.&M.

TOPOGRAPHIC MAP "B"		DATE SURVEYED: 12-12-05
		DATE DRAWN: 12-23-05
SCALE: 1" = 2000'	DRAWN BY: M.W.W.	REVISED: 05-18-06

N

Timberline Land Surveying, Inc.
38 West 100 North Vernal, Utah 84078
(435) 789-1365



LEGEND

- ∅ = DISPOSAL WELL
- ● = PRODUCING WELL
- ● = SHUT IN WELL
- ○ = PROPOSED WELL
- ∅ = WATER WELL
- ● = ABANDONED WELL
- ● = TEMPORARILY ABANDONED WELL
- ⊕ = ABANDONED LOCATION

N

ENDURING RESOURCES

Rock House 12-32-10-23, Rock House 10-23-23-32 & Rock House 10-23-24-32
SECTION 32, T10S, R23E, S.L.B.&M.

TOPOGRAPHIC MAP "C"	DATE SURVEYED: 12-12-05
	DATE DRAWN: 12-23-05
SCALE: 1" = 2000' / DRAWN BY: M.W.W.	REVISED:

Timberline Land Surveying, Inc.
38 West 100 North Vernal, Utah 84078
(435) 789-1365

WORKSHEET

APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 06/02/2006

API NO. ASSIGNED: 43-047-38196

WELL NAME: ROCK HOUSE 10-23-24-32

OPERATOR: ENDURING RESOURCES, LLC (N2750)

PHONE NUMBER: 303-350-5114

CONTACT: AL ARLIAN

PROPOSED LOCATION:

NWSW 32 100S 230E

SURFACE: 1598 FSL 0922 FWL

BOTTOM: 0660 FSL 1980 FWL

COUNTY: UINTAH

LATITUDE: 39.90255 LONGITUDE: -109.3561

UTM SURF EASTINGS: 640532 NORTHINGS: 4418025

FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	**Initials**	**Date**
Engineering	DKD	7/20/06
Geology		
Surface		

LEASE TYPE: 3 - State

LEASE NUMBER: ML-47063

SURFACE OWNER: 3 - State

PROPOSED FORMATION: MVRD

COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

✓ Plat

✓ Bond: Fed[] Ind[] Sta[] Fee[]
(No. RLB0008031)

N Potash (Y/N)

N Oil Shale 190-5 (B) or 190-3 or 190-13

✓ Water Permit
(No. 49-2216)

N RDCC Review (Y/N)
(Date:)

N/A Fee Surf Agreement (Y/N)

N/A Intent to Commingle (Y/N)

LOCATION AND SITING:

___ R649-2-3.

Unit: ___

___ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells

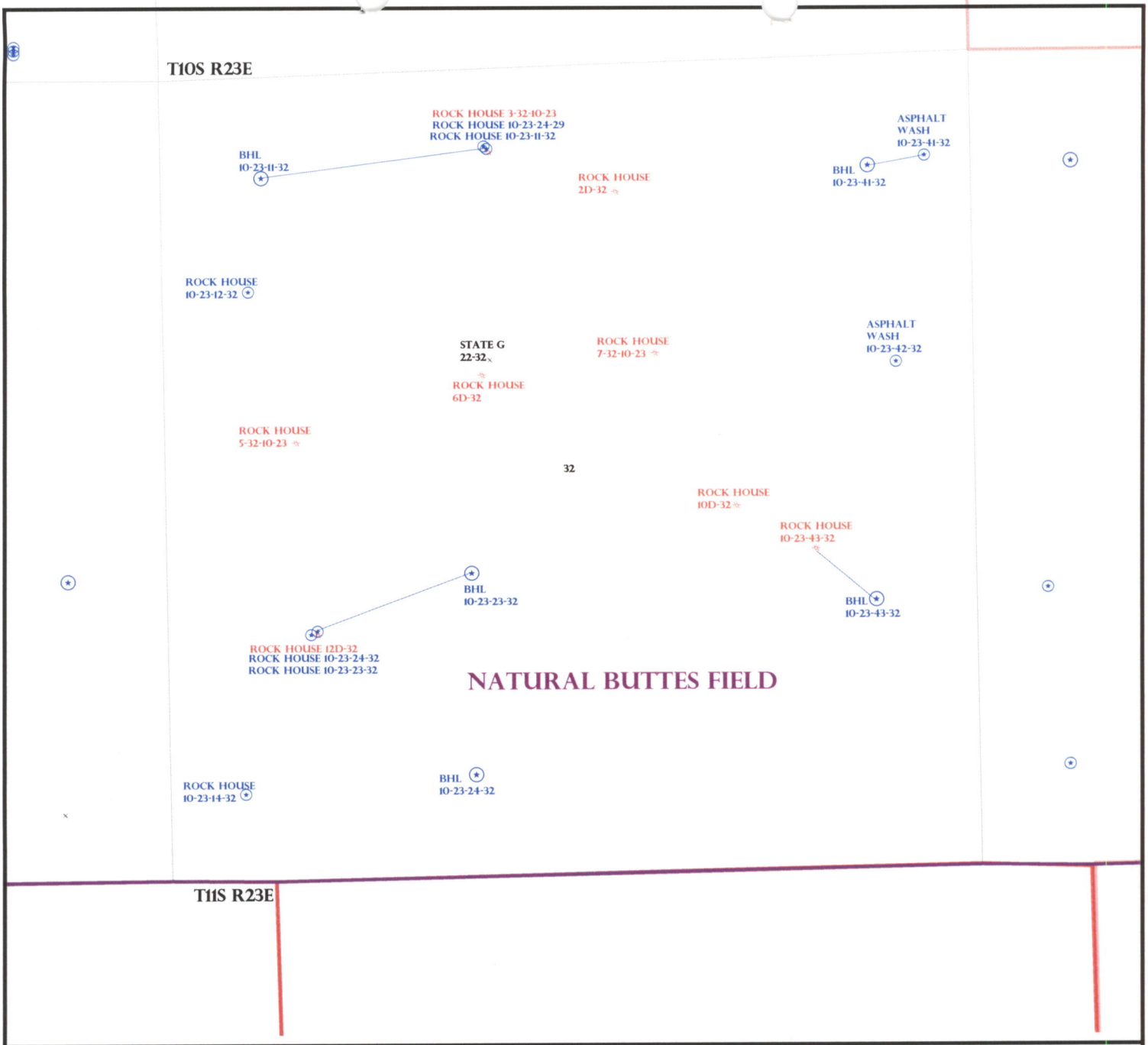
___ R649-3-3. Exception

___ Drilling Unit
Board Cause No: ___
Eff Date: ___
Siting: ___

✓ R649-3-11. Directional Drill

COMMENTS: Need Presite (06-13-06)

STIPULATIONS: 1- Spacing Stip
2- STATEMENT OF BASIS
3 - Surface Csg Cmt Stip



OPERATOR: ENDURING RES LLC (N2750)

SEC: 32 T. 10S R. 23E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH

SPACING: R649-3-11 / DIRECTIONAL DRILLING

Field Status
- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED

Unit Status
- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Wells Status
- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL
- DRILLING

Utah Oil Gas and Mining

N
W E
S

PREPARED BY: DIANA WHITNEY

DATE: 16-JUNE-2006

DIVISION OF OIL, GAS AND MINING
APPLICATION FOR PERMIT TO DRILL
STATEMENT OF BASIS

OPERATOR: ENDURING RESOURCES, LLC
WELL NAME & NUMBER: **ROCK HOUSE 10-23-24-32** *(NOTE: This is a directional well planned off the same pad as 2 other wells: the Rock House 12-32-10-23, an existing vertical well and the planned Rock House 10-23-23-32 a directional well.)*
API NUMBER: 43-047-38196
LOCATION: **1/4,1/4** NW/SW **Sec**: 32 **TWP**: 10S **RNG**: 23E 922' FWL 1598' FSL (SITLA)
(PRODUCING ZONE) SE/SW; 660' FSL; 1980' FWL: (SITLA)

Geology/Ground Water:

Enduring proposes to set 2,016 feet of surface casing cemented to the surface. The base of the moderately saline water is estimated at 2,300 feet. A search of Division of Water Rights records shows no water wells within a 10,000 foot radius of the proposed location. The surface formation at this location is the Uinta/Green River Formation transition. The Uinta Formation is made up of discontinuous sands interbedded with shales and are not expected to produce prolific aquifers. The Green River Formation is made up of interbedded limestones, shales and sandstones. Fresh water aquifers can be found in the Green River Formation and should be protected. The proposed surface casing should adequately protect any potentially useable aquifers. Production casing cement should be brought up above the base of the moderately saline ground water.

Reviewer: Brad Hill **Date:** 07-03-06

Surface:

The pre-drill investigation of the surface was performed on June 13, 2006.

This is a directional well planned off the same pad as 2 other wells: the Rock House 12-32-10-23, an existing vertical well and the planned Rock House 10-23-23-32 a directional well.

Ed Bonner and Jim Davis of SITLA were invited by e-mail on June 6, 2006 to attend the investigation. Neither attended.

The selected location appears to be the best site for drilling multiple wells from a single location. No significant stability problems are anticipated.

Reviewer: Floyd Bartlett **Date:** 06/19/2006

Conditions of Approval/Application for Permit to Drill:

1. The reserve pit used for the Rock House 12-32-10-23 well is still open but the liner is torn in the north section of the pit. An additional liner must be added in this section. The integrity of the liner in the other section needs to be determined and replaced or repaired as needed.

ON-SITE PREDRILL EVALUATION
Division of Oil, Gas and Mining

OPERATOR: ENDURING RESOURCES, LLC
WELL NAME & NUMBER: **ROCK HOUSE 10-23-24-32** *(NOTE: This is a directional well planned off the same pad as 2 other wells: the Rock House 12-32-10-23, an existing vertical well and the planned Rock House 10-23-23-32 a directional well.)*
API NUMBER: 43-047-38196
LEASE: ML-47063 **FIELD/UNIT:** Undesignated
LOCATION: 1/4,1/4 NW/SW **Sec:** 32 **TWP:** 10S **RNG:** 23E 922' FWL 1598' FSL (SITLA) (PRODUCING ZONE) SE/SW; 660' FSL; 1980' FWL: (SITLA)
LEGAL WELL SITING: 460 F **SEC. LINE;** 460 F **1/4,1/4 LINE;** 920 F **ANOTHER WELL.**
GPS COORD (UTM): 0640524 E; 4418032 N **SURFACE OWNER:** SITLA

PARTICIPANTS

Floyd Bartlett (DOGM), Douglas Hammond (Enduring Resources) Mike Stewart (Ponderosa Construction), Colby Kay (Timberline Land Surveying, Inc.), Ben Williams (UDWR)

REGIONAL/LOCAL SETTING & TOPOGRAPHY

The proposed Rock House 10-23-24-32 well lies in the bottom of Saddle Tree Draw on an existing pad originally constructed by Houston Exploration and contains a producing gas well operated by agreement by Enduring Resources.

Saddle Tree Draw is an ephemeral wash only flowing during the spring runoff and intense summer rainstorms. The White River is approximately 1-1/2 miles downstream to the north. No springs or seeps are known in the area. The location is approximately 12 air miles south west of Bonanza Ut, and approximately 77.4 road miles southeast of Vernal, UT. Access from Bonanza is by State Highway, Uintah County and oilfield development roads to the existing pad.

Topography in the general area is broad canyon bottoms separated by steep and often ledgey side-slopes, which top out onto broad ridge tops. Frequent outwash plains and deposits occur along the sides of the major bottoms. The ridge top to be used as access is frequently broken with side draws leaving near the top.

SURFACE USE PLAN

CURRENT SURFACE USE: Existing gas well, wildlife and domestic sheep grazing and hunting.

PROPOSED SURFACE DISTURBANCE: The existing pad will be changed.

LOCATION OF EXISTING WELLS WITHIN A 1 MILE RADIUS: Several. See attached map from GIS database.

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: All production facilities will be on location and added after drilling well. The

existing pipeline will be used for transportation of the gas.

SOURCE OF CONSTRUCTION MATERIAL: No additional needed.

ANCILLARY FACILITIES: None will be required.

WILL DRILLING AT THIS LOCATION GENERATE PUBLIC INTEREST OR CONCERNS? EXPLAIN: Any public interest should be positive since a single pad is being used to locate 3 wells. Surface disturbance will be significantly reduced.

WASTE MANAGEMENT PLAN:

Drilled cuttings will be settled into reserve pit. Liquids from pit will be allowed to evaporate. Formation water will be confined to storage tanks. Commercial contractor will handle sewage facilities, storage and disposal. Trash will be contained in trash baskets and hauled to an approved land fill.

ENVIRONMENTAL PARAMETERS

AFFECTED FLOODPLAINS AND/OR WETLANDS: None.

FLORA/FAUNA: The location contains no vegetation.
Pronghorn, rodents, songbirds, raptors, elk, deer, bobcat, coyote.

SOIL TYPE AND CHARACTERISTICS: Rocky sandy loam.

EROSION/SEDIMENTATION/STABILITY: No significant erosion occurs from the existing pad. and no stability concerns are anticipated with the drilling of additional wells on the location.

PALEONTOLOGICAL POTENTIAL: none

RESERVE PIT

CHARACTERISTICS: The reserve pit used for the 12-32-10-23 well is still open but the liner is torn in the north section of the pit. An additional liner will be added in this section. The existing pit is expected to be adequate in size for drilling the additional wells.

LINER REQUIREMENTS (Site Ranking Form attached): Sensitivity score is 40 and a rating Level II. The integrity of the liner should be monitored during future use.

SURFACE RESTORATION/RECLAMATION PLAN

As per landowner agreement with SITLA.

SURFACE AGREEMENT: In place.

CULTURAL RESOURCES/ARCHAEOLOGY: Previously completed for the existing well.

OTHER OBSERVATIONS/COMMENTS

Ed Bonner and Jim Davis of SITLA were invited by e-mail on June 6, 2006 to attend the investigation. Neither was in attendance.

ATTACHMENTS

Photos of site have been taken and placed on file.

Floyd Bartlett
DOGM REPRESENTATIVE

06/13/2006 2:30 PM
DATE/TIME

E. ıation Ranking Criteria and Ranking ṣ e
For Reserve and Onsite Pit Liner Requirements

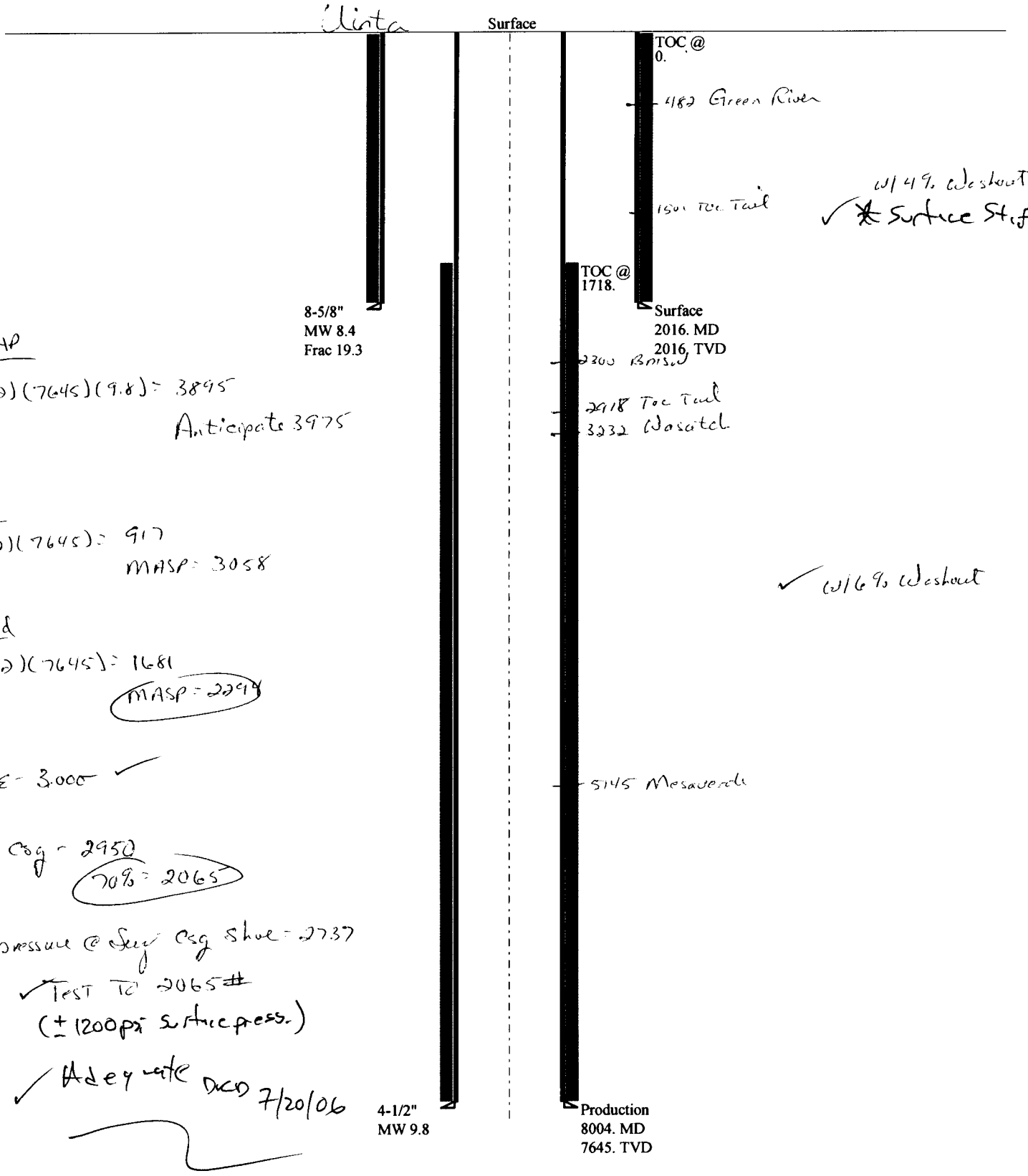
Site-Specific Factors	Ranking	Site Ranking
Distance to Groundwater (feet)		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	
<25 or recharge area	20	
Distance to Surf. Water (feet)		
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	
< 100	20	0
Distance to Nearest Municipal Well (feet)		
>5280	0	
1320 to 5280	5	
500 to 1320	10	
<500	20	0
Distance to Other Wells (feet)		
>1320	0	
300 to 1320	10	
<300	20	20
Native Soil Type		
Low permeability	0	
Mod. permeability	10	
High permeability	20	10
Fluid Type		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	10	
TDS >10000 or Oil Base Mud Fluid containing significant levels of hazardous constituents	15 20	5
Drill Cuttings		
Normal Rock	0	
Salt or detrimental	10	0
Annual Precipitation (inches)		
<10	0	
10 to 20	5	
>20	10	5
Affected Populations		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	0
Presence of Nearby Utility Conduits		
Not Present	0	
Unknown	10	
Present	15	0

Final Score 40 (Level II Sensitivity)

Sensitivity Level I = 20 or more; total containment is required.
Sensitivity Level II = 15-19; lining is discretionary.
Sensitivity Level III = below 15; no specific lining is required.

-/-06 Enduring Rock House 1- -23-24-32

Casing Schematic



BHP

(.052)(7645)(9.8) = 3895

Anticipate 3975

Gas

(.12)(7645) = 917

MASP = 3058

Fluid

(.22)(7645) = 1681

MASP = 2291

BOPE - 3,000 ✓

Surf Csg - 2950

70% = 2065

Max pressure @ Surf Csg Shoe - 2737

✓ Test to 2065 ~~#~~

(± 1200psi surface press.)

✓ Adequate DKD 7/20/06

Well name:	**07-06 Enduring Rock House 10-23-24-32**
Operator:	**Enduring Resource, LLC**
String type:	Surface
Project ID:	43-047-38196
Location:	Uintah County

Design parameters:

Collapse

Mud weight: 8.400 ppg
Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 1,774 psi
Internal gradient: 0.120 psi/ft
Calculated BHP 2,016 psi

No backup mud specified.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Tension:

8 Round STC:	1.80 (J)
8 Round LTC:	1.80 (J)
Buttress:	1.60 (J)
Premium:	1.50 (J)
Body yield:	1.50 (B)

Tension is based on buoyed weight.
Neutral point: 1,762 ft

Environment:

H2S considered?	No
Surface temperature:	75 °F
Bottom hole temperature:	103 °F
Temperature gradient:	1.40 °F/100ft
Minimum section length:	500 ft
Cement top:	Surface

Non-directional string.

Re subsequent strings:

Next setting depth:	7,645 ft
Next mud weight:	9.800 ppg
Next setting BHP:	3,892 psi
Fracture mud wt:	19.250 ppg
Fracture depth:	2,016 ft
Injection pressure	2,016 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft^3)
1	2016	8.625	24.00	J-55	ST&C	2016	2016	7.972	97.1

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	880	1370	1.557	2016	2950	1.46	42	244	5.77 J

Prepared by: Clinton Dworshak
Utah Div. of Oil & Mining
Phone: 801-538-5280
FAX: 801-359-3940
Date: July 3,2006
Salt Lake City, Utah

Remarks:
Collapse is based on a vertical depth of 2016 ft, a mud weight of 8.4 ppg The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	**07-06 Enduring Rock House 10-23-24-32**
Operator:	**Enduring Resource, LLC**
String type:	Production
Project ID:	43-047-38196
Location:	Uintah County

Design parameters:

Collapse
Mud weight: 9.800 ppg
Design is based on evacuated pipe.

Burst
Max anticipated surface pressure: 1,244 psi
Internal gradient: 0.346 psi/ft
Calculated BHP 3,892 psi

No backup mud specified.

Minimum design factors:

Collapse:
Design factor 1.125

Burst:
Design factor 1.00

Tension:
8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on buoyed weight.
Neutral point: 6,884 ft

Environment:
H2S considered? No
Surface temperature: 75 °F
Bottom hole temperature: 182 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 1,500 ft

Cement top: 1,718 ft

Directional well information:
Kick-off point 0 ft
Departure at shoe: 1414 ft
Maximum dogleg: 3 °/100ft
Inclination at shoe: 0 °

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft^3)
1	8004	4.5	11.60	N-80	LT&C	7645	8004	3.875	185.5

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	3892	6350	1.632	3892	7780	2.00	76	223	2.95 J

Prepared by: Clinton Dworshak, Utah Div. of Oil & Mining
Phone: 801-538-5280
FAX: 801-359-3940
Date: July 3,2006
Salt Lake City, Utah

Remarks:
Collapse is based on a vertical depth of 7645 ft, a mud weight of 9.8 ppg The casing is considered to be evacuated for collapse purposes.
Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.
Collapse strength is (biaxially) derated for doglegs in directional wells by multiplying the tensile stress by the cross section area to calculate a

Engineering responsibility for use of this design will be that of the purchaser.

From: Ed Bonner
To: Whitney, Diana
Date: 7/11/2006 10:04:31 AM
Subject: Well Clearance

The following wells have been given cultural resource clearance by the Trust Lands Cultural Resources Group:

Enduring Resources, LLC
- Buck Camp 12-22-12-2
- Rock House 10-23-24-32
- Rock House 10-23-11-32

Dominion E&P, Inc
- LCU 3-2H
- LCU 6-2H
- LCU 8-2H
- LCU 7-2H
- LCU 9-2H

The Houston Exploration Company
- East Coyote 3-2-8-25
- East Coyote 4-2-8-25
- East Coyote 6-2-8-25
- East Coyote 8-2-8-25
- East Coyote 10-2-8-25
- East Coyote 12-2-8-25
- East Coyote 14-2-8-25
- East Coyote 16-2-8-25

Kerr McGee Oil & Gas Onshore LP (Westport)
- State 1021-36M
- State 1021-36L
- NBU 1022-18F
- Bitter Creek 1122-2B
- Bitter Creek 1122-2H
- NBU 1021-2C

If you have any questions regarding this matter please give me a call.

CC: Davis, Jim; Garrison, LaVonne; Hill, Brad; Hunt, Gil

State of Utah

Department of Natural Resources

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas & Mining

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

July 20, 2006

Enduring Resources, LLC
475 17th St., Ste. 1500
Denver, CO 80202

Re: Rock House 10-23-24-32 Well, 1598' FSL, 922' FWL, NW SW, Sec. 32, T. 10 South, R. 23 East, Bottom Location 660' FSL, 1980' FWL, SE SW, Sec. 32, T. 10 South, R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann.§ 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-38196.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
SITLA

1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801
telephone (801) 538-5340 • facsimile (801) 359-3940 • TTY (801) 538-7458 • *www.ogm.utah.gov*

Operator: Enduring Resources, LLC

Well Name & Number Rock House 10-23-24-32

API Number: 43-047-38196

Lease: ML-47063

Location:	NW SW	**Sec.** 32	**T.** 10 South	**R.** 23 East
Bottom Location:	SE SW	**Sec.** 32	**T.** 10 South	**R.** 23 East

Conditions of Approval

1. General

   Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

   The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

   - 24 hours prior to cementing or testing casing
   - 24 hours prior to testing blowout prevention equipment
   - 24 hours prior to spudding the well
   - within 24 hours of any emergency changes made to the approved drilling program
   - prior to commencing operations to plug and abandon the well

   The following are Division of Oil, Gas and Mining contacts and their work telephone numbers (please leave a voice mail message if the person is not available to take the call):

   - Dan Jarvis at (801) 538-5338
   - Carol Daniels at (801) 538-5284 (spud)

3. Reporting Requirements

   All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

5. Compliance with the State of Utah Antiquities Act forbids disturbance of archeological, historical, or paleontological remains. Should archeological, historical or paleontological remains be encountered during your operations, you are required to immediately suspend all operations and immediately inform the Trust Lands Administration and the Division of State History of the discovery of such remains.

6. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

7. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

8. Surface casing shall be cemented to surface.

CONFIDENTIAL

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: **ENDURING RESOURCES LLC**

Well Name: **ROCKHOUSE 10-23-24-32**

Api No: **43-047-38196** Lease Type: **STATE**

Section **32** Township **10S** Range **23E** County **UINTAH**

Drilling Contractor **PETE MARTIN'S** RIG # **BUCKET**

SPUDDED:

Date **08/16/06**

Time **1:00 PM**

How **DRY**

Drilling will Commence:

Reported by **DOUG HAMMOND**

Telephone # **(435) 790-6996**

Date **08/17/06** **Signed** **CHD**

FORM 6

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

ENTITY ACTION FORM

Operator: Enduring Resources, LLC
Operator Account Number: N 2750
Address: 475 17th Street, Suite 1500
city Denver
state CO zip 80202
Phone Number: (303) 350-5114

Well 1

API Number	Well Name	QQ	Sec	Twp	Rng	County
4304738153	Rock House 10-23-23-32	NESW	32	10S	23E	Uintah

Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date
A	99999	15571	8/16/2006	8/17/06

Comments: Above is BHL, Surface location NWSW 32-10S-23W (three well pad). CONFIDENTIAL
MVRD

Well 2

API Number	Well Name	QQ	Sec	Twp	Rng	County
4304738196	Rock House 10-23-24-32	SESW	32	10S	23E	Uintah

Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date
A	99999	15572	8/16/2006	8/17/06

Comments: Above is BHL, Surface location NWSW 32-10S-23W (three well pad). CONFIDENTIAL
MVRD

Well 3

API Number	Well Name	QQ	Sec	Twp	Rng	County

Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date

Comments:

ACTION CODES:
- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Alvin R. (Al) Arlian
Name (Please Print)
Signature
Landman-Regulatory
Title
8/17/2006
Date

RECEIVED
AUG 17 2006
DIV. OF OIL, GAS & MINING

(5/2000)

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER: ML-47063

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: n/a

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME: n/a

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☑ OTHER _____

CONFIDENTIAL

8. WELL NAME and NUMBER: Rock House 10-23-24-32

2. NAME OF OPERATOR: Enduring Resources, LLC

9. API NUMBER: 4304738196

3. ADDRESS OF OPERATOR: 475 17th Street, Suite 1500 CITY Denver STATE CO ZIP 80202

PHONE NUMBER: (303) 350-5114

10. FIELD AND POOL, OR WILDCAT: Natural Buttes

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 1,598' FSL - 922' FSL

COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSW 32 10S 23E S

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start: _____	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☑ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
Date of work completion: 8/17/2006	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☑ OTHER: Run deeper conductor.
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Running 80' of 14" conductor instead of 40" of 14" conductor to help facilitate directional drilling.

Complete cement and pipe report to follow.

NAME (PLEASE PRINT) Alvin R. (Al) Arlian TITLE Landman - Regulatory Specialist

SIGNATURE _____ DATE 8/17/2006

(This space for State use only)

AUG 2 1 2006

(5/2000) (See Instructions on Reverse Side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:	ML-47063
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	n/a
7. UNIT or CA AGREEMENT NAME:	n/a
1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☑ OTHER CONFIDENTIAL	8. WELL NAME and NUMBER: Rock House 10-23-24-32
2. NAME OF OPERATOR: Enduring Resources, LLC	9. API NUMBER: 4304738196
3. ADDRESS OF OPERATOR: 475 17th Street, Suite 1500 CITY Denver STATE CO ZIP 80202	PHONE NUMBER: (303) 350-5114 — 10. FIELD AND POOL, OR WILDCAT: Natural Buttes
4. LOCATION OF WELL: FOOTAGES AT SURFACE: 1,598' FSL - 922' FSL	COUNTY: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSW 32 10S 23E S	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☑ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start: 9/14/2006	☑ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☐ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion:	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☑ OTHER:
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Will run 9-5/8" surface pipe in 12-1/4" hole instead of 8-5/8" surface pipe to help facilitate directional drilling.

CONFIDENTIAL TO OPERATOR
Date: 10/2/06
Initials: RM

NAME (PLEASE PRINT) Alvin R. (Al) Arlian TITLE Landman - Regulatory Specialist

SIGNATURE DATE 9/14/2006

(This space for State use only)

APPROVED BY THE STATE
DIVISION OF
OIL, GAS AND MINING
(See Instructions on Reverse Side)
9/18/06
By: [signature]

* Surface Csg shall be cemented back to surface

(5/2000)

Well name:	**09-06 Enduring Rock House 10-23-24-32rev.**
Operator:	**Enduring Resource, LLC**
String type:	Surface
Project ID:	43-047-38196
Location:	Uintah County

Design parameters:

Collapse
Mud weight: 8.400 ppg
Design is based on evacuated pipe.

Burst
Max anticipated surface pressure: 1,774 psi
Internal gradient: 0.120 psi/ft
Calculated BHP 2,016 psi

No backup mud specified.

Minimum design factors:

Collapse:
Design factor 1.125

Burst:
Design factor 1.00

Tension:
8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on buoyed weight.
Neutral point: 1,767 ft

Environment:
H2S considered? No
Surface temperature: 75 °F
Bottom hole temperature: 103 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 500 ft

Cement top: Surface w/ 11% wash at 45.5 ft shoe

Non-directional string.

Re subsequent strings:
Next setting depth: 7,645 ft
Next mud weight: 9.800 ppg
Next setting BHP: 3,892 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 2,016 ft
Injection pressure: 2,016 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	2016	9.625	32.30	H-40	ST&C	2016	2016	8.876	890.8

weakest csg. used

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	880	1370	1.557 ✓	2016	2270	1.13 ✓	57	254	4.45 J ✓

Prepared by: Dustin K. Doucet
Div of Oil,Gas & Minerals
Phone: 801-538-5281
FAX: 801-359-3940
Date: September 18,2006
Salt Lake City, Utah

Remarks:
Collapse is based on a vertical depth of 2016 ft, a mud weight of 8.4 ppg The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

475 17th Street, Suite 1500
Denver, CO 80202
Office (303) 573-1222
Fax: (303) 573-0461

Enduring Resources, LLC

Fax

To:	**Drilling Engineer**	**From:**	**Al Arlian 303-350-5114**
Fax:	**801-359-3940**	**Pages:**	
Phone:		**Date:**	**9/15/2006 12:23:08 PM**
Re:	**Change of Plans**	**e-mail:**	**arlian@enduringresources.com**

☐ **Urgent** ☐ **For Review** ☐ **Please Comment** ☐ **Please Reply** ☐ **Please Recycle**

• **Comments**

2 Pages, including this Page.

1. I forgot to change surface pipe size when we directionally drill.
2. The drilling rig is moving on to the site this weekend.
3. Hard copies mailed 9-14-2006.

Please advise me if you have questions.

Al Arlian

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER: ML-47063

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: n/a

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME: n/a

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☑ OTHER

8. WELL NAME and NUMBER: Rock House 10-23-24-32

2. NAME OF OPERATOR: Enduring Resources, LLC

9. API NUMBER: 4304738196

3. ADDRESS OF OPERATOR: 475 17th Street, Suite 1500 CITY Denver STATE CO ZIP 80202

PHONE NUMBER: (303) 350-5114

10. FIELD AND POOL, OR WILDCAT: Natural Buttes

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 1,598' FSL - 922' FSL

COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSW 32 10S 23E S

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☑ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start: 9/14/2006	☑ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☐ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion:	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☑ OTHER:
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Will run 9-5/8" surface pipe in 12-1/4" hole instead of 8-5/8" surface pipe to help facilitate directional drilling.

SEP 19 2006

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Alvin R. (Al) Arlian TITLE Landman - Regulatory Specialist

SIGNATURE DATE 9/14/2006

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Fax Copy Approved 9/18/06 DKD

(5/2000) (See Instructions on Reverse Side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER: ML-47063
6. IF INDIAN, ALLOTTEE OR TRIBE NAME: n/a
7. UNIT or CA AGREEMENT NAME: n/a
8. WELL NAME and NUMBER: Rock House 10-23-24-32
9. API NUMBER: 4304738196
10. FIELD AND POOL, OR WILDCAT: Natural Buttes

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☑ OTHER _____ CONFIDENTIAL
2. NAME OF OPERATOR: Enduring Resources, LLC
3. ADDRESS OF OPERATOR: 475 17th Street, Suite 1500 CITY Denver STATE CO ZIP 80202 PHONE NUMBER: (303) 350-5114
4. LOCATION OF WELL
FOOTAGES AT SURFACE: 1,598' FSL - 922' FWL COUNTY: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSW 32 10S 23E S STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
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	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☑ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion: 10/2/2006	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☑ OTHER: Conductor-Surface Pipe Report
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

8-16-2006 MIRU Pete Martin and Drill 20" hole to 80'. Ran 80' of 14" conductor and cemented with 6 yards of Readymix.
8-20-2006 MIRU Jrs Rathole Service and Drill 400' of 12-1/4" pilot hole, WORT.
9-17-2006 MIRU Paterson-UTI Drilling and drill 12-1/4" surface pipe hole to 2,045'.
9-18-2006 Ran 46 joints of 9-5/8", 36#, J-55, STC casing as follows: Welded guide shoe and float collar 2045 2045 NIH to 9-5/8" csg and ran 20 bow centralizers. Made up 9-5/8" csg head/nipple on the 46th joint and set the string on the support ring with the 9-5/8" landing joint. Casing set @ 2031.66' with string weight of 56,000# (13.31' off bottom). Circulate bottoms up through 9-5/8" casing - Rig up Halliburton. Cement with Halliburton as follows: Pumped ahead 10 bbls of water preflush + 168 bbls/660 sks Type III Lead (14.5#, 1.43 yld, 6.89 gal/sk H2O) with .2% Veraset, .25#/sk Flocele, 2% Calcium Chloride + 60 bbls/280 sks Type V Tail (15.6#, 1.20 yld, 5.20 gal/sk H2O) with 2% Calcium Chloride, .25#/sk Flocele - Dropped plug and pumped 125 of 154 bbls of displacement water. Circulated 75 bbls cement to surface. Nipple up BOP. Waiting on Cement.

NAME (PLEASE PRINT) Alvin R. (Al) Arlian TITLE Landman - Regulatory Specialist
SIGNATURE _____ DATE 10/2/2006

(This space for State use only)

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OCT 04 2006
DIV. OF OIL, GAS & MINING

(5/2000) (See Instructions on Reverse Side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:	ML-47063
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	n/a
7. UNIT or CA AGREEMENT NAME:	n/a
1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☑ OTHER	8. WELL NAME and NUMBER: Rock House 10-23-24-32
2. NAME OF OPERATOR: Enduring Resources, LLC	9. API NUMBER: 4304738196
3. ADDRESS OF OPERATOR: 475 17th Street, Suite 1500 CITY Denver STATE CO ZIP 80202 / PHONE NUMBER: (303) 350-5114	10. FIELD AND POOL, OR WILDCAT: Natural Buttes

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 1,598' FSL - 922' FSL — COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSW 32 10S 23E S — STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start: _____	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☑ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion:	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
10/19/2006	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☑ OTHER: First Gas Sales
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

First sales on October 18, 2006. This wells flows into the Canyon Pipeline System at CDM #3.

Date	MCFD
10-19-06	504
10-20-06	137
10-21-06	504
10-22-06	113

Completion Report to Follow.

NAME (PLEASE PRINT) Alvin R. (Al) Arlian — TITLE Landman - Regulatory Specialist

SIGNATURE _____ — DATE 10/24/2006

(This space for State use only)

RECEIVED
OCT 3 1 2006
DIV. OF OIL, GAS & MINING

(5/2000) (See Instructions on Reverse Side)

CONFIDENTIAL

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT ☐ (highlight changes) FORM 8

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NUMBER: ML-47063
6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
7. UNIT or CA AGREEMENT NAME: N/A
8. WELL NAME and NUMBER: Rock House 10-23-24-32
9. API NUMBER: 4304738196
10 FIELD AND POOL, OR WILDCAT: Natural Buttes

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☑ DRY ☐ OTHER

b. TYPE OF WORK: NEW WELL ☑ HORIZ. LATS. ☐ DEEP-EN ☐ RE-ENTRY ☐ DIFF. RESVR. ☐ OTHER

2. NAME OF OPERATOR: Enduring Resources, LLC

3. ADDRESS OF OPERATOR: 475 17th St, Suite 1500 CITY Denver STATE CO ZIP 80202 PHONE NUMBER: (303) 573-1222

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE: 1598' FSL - 922' FWL, NWSW
AT TOP PRODUCING INTERVAL REPORTED BELOW: 660' FSL - 1980' FWL, SESW
519 FSL 1888 FWL
AT TOTAL DEPTH: ~~660' FSL - 1980' FWL~~, SESW

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSW 32 10S 23E
12. COUNTY: Uintah
13. STATE: UTAH

14. DATE SPUDDED: 9/16/2006
15. DATE T.D. REACHED: 9/27/2006
16. DATE COMPLETED: 10/18/2006 ABANDONED ☐ READY TO PRODUCE ☑
17. ELEVATIONS (DF, RKB, RT, GL): 5296 RKB

18. TOTAL DEPTH: MD 7,454 TVD 7,231
19. PLUG BACK T.D.: MD 7,395 TVD 7,172
20. IF MULTIPLE COMPLETIONS, HOW MANY? * 5
21. DEPTH BRIDGE PLUG SET: MD 7,347 TVD 7,124

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)
Previously Submitted PE, Lith, CN, AIT

23.
WAS WELL CORED? NO ☑ YES ☐ (Submit analysis)
WAS DST RUN? NO ☑ YES ☐ (Submit report)
DIRECTIONAL SURVEY? NO ☐ YES ☑ (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
20"	14"	Linepipe	0	20		3 yards		0 (CIR)	0
12-1/4"	9 5/8 J55	36#	17	2,029		CI G 940	228	17(CIR)	0
7-7/8"	4 1/2 N80	11.60#	17	7,440		CI G 1,459	364	1004(CBL)	0

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

26. PRODUCING INTERVALS / 27. PERFORATION RECORD

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
(A) Mesaverde	6,571	6,983	6,348	6,760	6,571 6,983	1'slot	3	Open ☑ Squeezed ☐
(B) Wasatch	4,877	5,202	4,654	4,979	4,877 5,202	1'slot	2	Open ☑ Squeezed ☐
(C)								Open ☐ Squeezed ☐
(D)								Open ☐ Squeezed ☐

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
6571' - 6983'	Placed 138,944 lbs Ottawa 20/40 proppant in Mesaverde formation.
4877' - 5202'	Placed 33,002 lbs Ottawa 20/40 proppant in Wasatch formation.

29. ENCLOSED ATTACHMENTS:
☐ ELECTRICAL/MECHANICAL LOGS ☐ GEOLOGIC REPORT ☐ DST REPORT ☑ DIRECTIONAL SURVEY
☐ SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION ☐ CORE ANALYSIS ☐ OTHER:

30. WELL STATUS: Producing

RECEIVED
NOV 21 2006
DIV. OF OIL, GAS & MINING

(5/2000) (CONTINUED ON BACK)

31. INITIAL PRODUCTION — **INTERVAL A (As shown in Item #26)**

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
10/18/2006	11/14/2006	576		6	232	62	24 day avg

CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:
64/64		400			39		8	464	7	Producing

INTERVAL B (As shown in Item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:

CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL C (As shown in Item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:

CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL D (As shown in Item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:

CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

SOLD

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

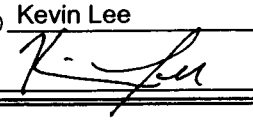
34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
Green River	471				
Wasatch	3,221				
Mesaverde	5,166				

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Kevin Lee TITLE Engineering Tech

SIGNATURE  DATE 11/16/2006

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

(5/2000)

Enduring Resources

Uintah County, UT (NAD 83)
Rock House 10-23-24-32
Rock House 10-23-24-32
OH

Survey: MWD

Standard Survey Report

02 October, 2006

Scientific Drilling

Scientific Drilling

Survey Report

Scientific Drilling

Company:	Enduring Resources	**Local Co-ordinate Reference:**	Well Rock House 10-23-24-32
Project:	Uintah County, UT (NAD 83)	**TVD Reference:**	Well @ 5296.0ft (KB Elev)
Site:	Rock House 10-23-24-32	**MD Reference:**	Well @ 5296.0ft (KB Elev)
Well:	Rock House 10-23-24-32	**North Reference:**	Grid
Wellbore:	OH	**Survey Calculation Method:**	Minimum Curvature
Design:	Actual	**Database:**	EDM 2003.14 Single User Db

Project	Uintah County, UT (NAD 83)		
Map System:	US State Plane 1983	**System Datum:**	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	Utah Central Zone		

Site	Rock House 10-23-24-32				
Site Position:		**Northing:**	7,140,413.39 ft	**Latitude:**	39° 54' 9.000 N
From:	Lat/Long	**Easting:**	2,241,634.59 ft	**Longitude:**	109° 21' 24.000 W
Position Uncertainty:	0.0 ft	**Slot Radius:**	ft	**Grid Convergence:**	1.37 °

Well	Rock House 10-23-24-32					
Well Position	**+N/-S**	0.0 ft	**Northing:**	7,140,407.39 ft	**Latitude:**	39° 54' 8.943 N
	+E/-W	0.0 ft	**Easting:**	2,241,623.59 ft	**Longitude:**	109° 21' 24.143 W
Position Uncertainty		0.0 ft	**Wellhead Elevation:**	5,296.0 ft	**Ground Level:**	5,279.0 ft

Wellbore	OH			
Magnetics	**Model Name**	**Sample Date**	**Declination (°)**	**Dip Angle (°)**	**Field Strength (nT)**
	IGRF200510	2006-10-02	11.60	65.94	52,822

Design	Actual				
Audit Notes:					
Version:	1.0	**Phase:**	ACTUAL	**Tie On Depth:**	0.0
Vertical Section:	**Depth From (TVD) (ft)**	**+N/-S (ft)**	**+E/-W (ft)**	**Direction (°)**	
	0.0	0.0	0.0	137.95	

Survey Program	**Date** 2006-10-02			
From (ft)	**To (ft)**	**Survey (Wellbore)**	**Tool Name**	**Description**
343.0	7,490.0	MWD (OH)	MWD	MWD - Standard ISCWSA

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
343.0	0.60	93.70	343.0	-0.1	1.8	1.3	0.17	0.17	0.00
431.0	0.33	50.44	431.0	0.0	2.4	1.6	0.48	-0.31	-49.16
522.0	0.47	83.68	522.0	0.2	3.0	1.9	0.29	0.15	36.53
612.0	1.44	103.36	612.0	0.0	4.5	3.0	1.12	1.08	21.87
643.0	1.97	109.80	643.0	-0.3	5.4	3.8	1.82	1.71	20.77
674.0	2.54	110.98	673.9	-0.7	6.5	4.9	1.84	1.84	3.81
705.0	3.17	113.75	704.9	-1.3	7.9	6.3	2.08	2.03	8.94
735.0	3.89	117.85	734.8	-2.1	9.6	8.0	2.54	2.40	13.67
766.0	4.83	120.13	765.8	-3.2	11.7	10.2	3.08	3.03	7.35
797.0	5.84	122.76	796.6	-4.7	14.1	13.0	3.35	3.26	8.48
828.0	7.06	124.91	827.4	-6.7	17.0	16.4	4.01	3.94	6.94
889.0	8.41	132.06	887.9	-11.8	23.4	24.4	2.71	2.21	11.72

Company:	Enduring Resources	**Local Co-ordinate Reference:**	Well Rock House 10-23-24-32
Project:	Uintah County, UT (NAD 83)	**TVD Reference:**	Well @ 5296.0ft (KB Elev)
Site:	Rock House 10-23-24-32	**MD Reference:**	Well @ 5296.0ft (KB Elev)
Well:	Rock House 10-23-24-32	**North Reference:**	Grid
Wellbore:	OH	**Survey Calculation Method:**	Minimum Curvature
Design:	Actual	**Database:**	EDM 2003.14 Single User Db

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
920.0	8.70	133.00	918.5	-14.9	26.8	29.0	1.04	0.94	3.03
951.0	9.22	136.60	949.1	-18.3	30.2	33.9	2.47	1.68	11.61
1,012.0	10.74	142.20	1,009.2	-26.4	37.0	44.4	2.95	2.49	9.18
1,073.0	10.66	141.50	1,069.2	-35.3	44.0	55.7	0.25	-0.13	-1.15
1,104.0	10.56	141.22	1,099.6	-39.8	47.6	61.4	0.36	-0.32	-0.90
1,166.0	11.78	139.31	1,160.5	-49.0	55.3	73.4	2.06	1.97	-3.08
1,227.0	12.12	137.93	1,220.1	-58.5	63.6	86.0	0.73	0.56	-2.26
1,319.0	11.55	143.51	1,310.2	-73.0	75.6	104.9	1.39	-0.62	6.07
1,381.0	11.27	145.75	1,371.0	-83.0	82.7	117.0	0.85	-0.45	3.61
1,442.0	10.86	143.87	1,430.8	-92.6	89.4	128.7	0.90	-0.67	-3.08
1,534.0	11.13	143.42	1,521.1	-106.7	99.8	146.1	0.31	0.29	-0.49
1,597.0	10.92	143.12	1,583.0	-116.4	107.0	158.1	0.35	-0.33	-0.48
1,694.0	11.77	142.03	1,678.1	-131.5	118.6	177.1	0.90	0.88	-1.12
1,789.0	12.06	139.14	1,771.0	-146.7	131.1	196.7	0.70	0.31	-3.04
1,886.0	12.06	135.83	1,865.9	-161.6	144.8	217.0	0.71	0.00	-3.41
1,950.0	12.35	132.77	1,928.4	-171.1	154.5	230.5	1.11	0.45	-4.78
2,067.0	12.65	133.39	2,042.7	-188.4	173.0	255.7	0.28	0.26	0.53
2,164.0	14.67	136.51	2,136.9	-204.6	189.1	278.6	2.22	2.08	3.22
2,228.0	16.90	139.91	2,198.5	-217.6	200.7	296.0	3.77	3.48	5.31
2,292.0	17.47	139.83	2,259.6	-232.0	212.9	314.9	0.89	0.89	-0.12
2,324.0	18.57	138.34	2,290.1	-239.5	219.4	324.8	3.73	3.44	-4.66
2,356.0	19.76	136.63	2,320.3	-247.2	226.5	335.3	4.11	3.72	-5.34
2,420.0	21.45	134.72	2,380.2	-263.3	242.2	357.8	2.84	2.64	-2.98
2,484.0	21.60	135.57	2,439.7	-280.0	258.8	381.2	0.54	0.23	1.33
2,516.0	21.87	135.76	2,469.5	-288.5	267.1	393.1	0.87	0.84	0.59
2,613.0	20.38	134.64	2,559.9	-313.3	291.7	428.0	1.59	-1.54	-1.15
2,709.0	19.83	135.74	2,650.1	-336.7	315.0	461.0	0.70	-0.57	1.15
2,804.0	20.15	136.14	2,739.4	-360.0	337.5	493.4	0.37	0.34	0.42
2,901.0	19.65	136.10	2,830.6	-383.8	360.4	526.4	0.52	-0.52	-0.04
2,997.0	19.91	135.82	2,920.9	-407.2	383.0	558.9	0.29	0.27	-0.29
3,093.0	21.26	132.45	3,010.8	-430.6	407.2	592.5	1.87	1.41	-3.51
3,157.0	22.05	130.74	3,070.3	-446.3	424.9	616.0	1.58	1.23	-2.67
3,253.0	19.95	139.66	3,159.9	-470.6	449.2	650.3	3.98	-2.19	9.29
3,350.0	20.16	142.21	3,251.0	-496.4	470.1	683.5	0.93	0.22	2.63
3,446.0	19.16	141.58	3,341.4	-521.8	490.1	715.7	1.06	-1.04	-0.66
3,478.0	20.16	141.23	3,371.6	-530.2	496.8	726.4	3.15	3.12	-1.09
3,510.0	21.25	140.30	3,401.5	-539.0	503.9	737.7	3.56	3.41	-2.91
3,542.0	20.89	139.43	3,431.4	-547.8	511.3	749.2	1.49	-1.12	-2.72
3,574.0	20.52	140.81	3,461.3	-556.5	518.6	760.5	1.91	-1.16	4.31
3,606.0	20.92	141.01	3,491.2	-565.2	525.7	771.9	1.27	1.25	0.62
3,638.0	21.74	139.95	3,521.0	-574.2	533.1	783.5	2.83	2.56	-3.31
3,670.0	22.16	139.21	3,550.7	-583.3	540.9	795.4	1.57	1.31	-2.31
3,702.0	22.18	138.76	3,580.3	-592.4	548.8	807.5	0.53	0.06	-1.41
3,734.0	21.82	138.58	3,610.0	-601.4	556.7	819.5	1.14	-1.12	-0.56
3,766.0	21.63	138.30	3,639.7	-610.3	564.6	831.3	0.68	-0.59	-0.87
3,830.0	21.68	139.49	3,699.2	-628.1	580.1	855.0	0.69	0.08	1.86
3,894.0	21.29	138.97	3,758.8	-645.8	595.4	878.4	0.68	-0.61	-0.81
3,958.0	20.43	138.13	3,818.6	-662.9	610.5	901.2	1.42	-1.34	-1.31
4,023.0	21.61	136.59	3,879.3	-680.1	626.3	924.5	2.00	1.82	-2.37
4,087.0	23.66	136.78	3,938.3	-698.0	643.2	949.1	3.21	3.20	0.30
4,151.0	23.28	136.14	3,997.0	-716.5	660.8	974.6	0.71	-0.59	-1.00
4,215.0	22.87	136.42	4,055.9	-734.6	678.1	999.7	0.66	-0.64	0.44
4,279.0	22.39	136.76	4,115.0	-752.5	695.0	1,024.3	0.78	-0.75	0.53
4,343.0	21.88	136.90	4,174.3	-770.1	711.5	1,048.4	0.80	-0.80	0.22

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Wellbore:	OH	**Survey Calculation Method:**	Minimum Curvature
Design:	Actual	**Database:**	EDM 2003.14 Single User Db

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
4,407.0	22.05	140.29	4,233.6	-788.0	727.3	1,072.3	2.00	0.27	5.30
4,504.0	21.23	139.85	4,323.8	-815.5	750.3	1,108.1	0.86	-0.85	-0.45
4,600.0	20.43	140.41	4,413.5	-841.7	772.2	1,142.2	0.86	-0.83	0.58
4,696.0	20.01	140.18	4,503.6	-867.2	793.4	1,175.3	0.45	-0.44	-0.24
4,760.0	19.59	139.99	4,563.8	-883.8	807.3	1,197.0	0.66	-0.66	-0.30
4,824.0	19.15	139.82	4,624.2	-900.1	821.0	1,218.2	0.69	-0.69	-0.27
4,920.0	16.68	140.70	4,715.5	-922.7	839.9	1,247.7	2.59	-2.57	0.92
5,016.0	16.10	140.17	4,807.6	-943.6	857.1	1,274.8	0.62	-0.60	-0.55
5,112.0	14.82	140.55	4,900.2	-963.3	873.4	1,300.3	1.34	-1.33	0.40
5,208.0	13.22	141.31	4,993.3	-981.4	888.1	1,323.6	1.68	-1.67	0.79
5,304.0	11.74	140.30	5,087.0	-997.5	901.2	1,344.3	1.56	-1.54	-1.05
5,401.0	10.79	136.72	5,182.1	-1,011.7	913.7	1,363.2	1.22	-0.98	-3.69
5,497.0	8.98	131.86	5,276.7	-1,023.2	925.5	1,379.7	2.07	-1.89	-5.06
5,593.0	6.70	132.80	5,371.8	-1,032.0	935.2	1,392.7	2.38	-2.37	0.98
5,690.0	5.12	143.58	5,468.3	-1,039.3	941.9	1,402.6	1.98	-1.63	11.11
5,786.0	3.84	151.45	5,564.0	-1,045.6	946.0	1,410.0	1.48	-1.33	8.20
5,882.0	2.17	157.03	5,659.9	-1,050.1	948.2	1,414.9	1.76	-1.74	5.81
5,978.0	0.32	152.14	5,755.8	-1,052.0	949.0	1,416.8	1.93	-1.93	-5.09
6,042.0	0.38	149.22	5,819.8	-1,052.4	949.2	1,417.2	0.10	0.09	-4.56
6,106.0	0.77	149.86	5,883.8	-1,052.9	949.6	1,417.9	0.61	0.61	1.00
6,170.0	0.99	144.68	5,947.8	-1,053.7	950.1	1,418.8	0.37	0.34	-8.09
6,235.0	1.20	146.20	6,012.8	-1,054.8	950.8	1,420.1	0.33	0.32	2.34
6,331.0	0.90	147.85	6,108.8	-1,056.2	951.8	1,421.8	0.31	-0.31	1.72
6,425.0	0.95	151.35	6,202.8	-1,057.6	952.5	1,423.3	0.08	0.05	3.72
6,521.0	1.01	144.26	6,298.8	-1,058.9	953.4	1,424.9	0.14	0.06	-7.39
6,618.0	0.91	155.34	6,395.8	-1,060.3	954.2	1,426.5	0.22	-0.10	11.42
6,714.0	1.14	151.85	6,491.8	-1,061.9	955.0	1,428.1	0.25	0.24	-3.64
6,810.0	1.08	149.82	6,587.7	-1,063.5	955.9	1,429.9	0.07	-0.06	-2.11
6,906.0	1.81	147.37	6,683.7	-1,065.5	957.2	1,432.3	0.76	0.76	-2.55
7,002.0	1.80	147.06	6,779.7	-1,068.1	958.8	1,435.3	0.01	-0.01	-0.32
7,097.0	1.81	154.15	6,874.6	-1,070.7	960.3	1,438.2	0.24	0.01	7.46
7,194.0	1.88	148.58	6,971.6	-1,073.4	961.8	1,441.3	0.20	0.07	-5.74
7,290.0	1.97	147.67	7,067.5	-1,076.2	963.5	1,444.4	0.10	0.09	-0.95
7,394.0	2.35	138.62	7,171.4	-1,079.3	965.8	1,448.3	0.49	0.37	-8.70
Last MWD Survey									
7,490.0	2.35	138.62	7,267.3	-1,082.2	968.4	1,452.3	0.00	0.00	0.00
Projection to Bit - PBHL-10-23-24-23									

Company:	Enduring Resources	**Local Co-ordinate Reference:**	Well Rock House 10-23-24-32
Project:	Uintah County, UT (NAD 83)	**TVD Reference:**	Well @ 5296.0ft (KB Elev)
Site:	Rock House 10-23-24-32	**MD Reference:**	Well @ 5296.0ft (KB Elev)
Well:	Rock House 10-23-24-32	**North Reference:**	Grid
Wellbore:	OH	**Survey Calculation Method:**	Minimum Curvature
Design:	Actual	**Database:**	EDM 2003.14 Single User Db

Targets

Target Name - hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (ft)	Easting (ft)	Latitude	Longitude
PBHL-10-23-24-23	0.00	0.00	7,645.0	-1,052.2	949.2	7,139,355.19	2,242,572.79	39° 53' 58.322 N	109° 21' 12.290 W
- survey misses by 379.3ft at 7490.0ft MD (7267.3 TVD, -1082.2 N, 968.4 E)									
- Point									

Survey Annotations

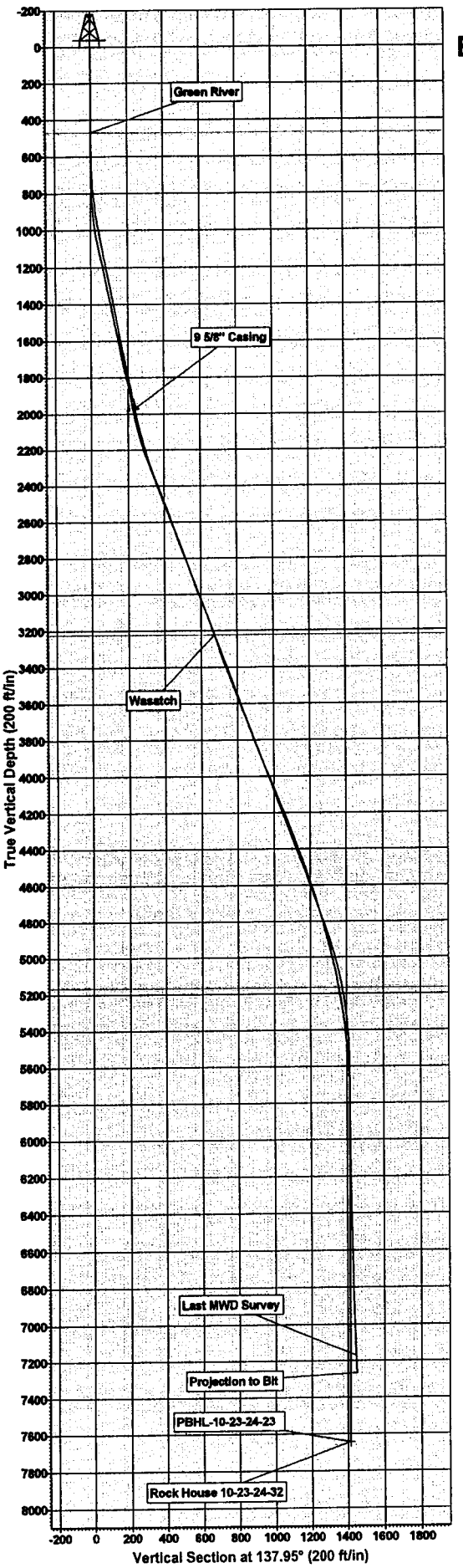
Measured Depth (ft)	Vertical Depth (ft)	Local Coordinates +N/-S (ft)	Local Coordinates +E/-W (ft)	Comment
7,394.0	7,171.4	-1,079.3	965.8	Last MWD Survey
7,490.0	7,267.3	-1,082.2	968.4	Projection to Bit

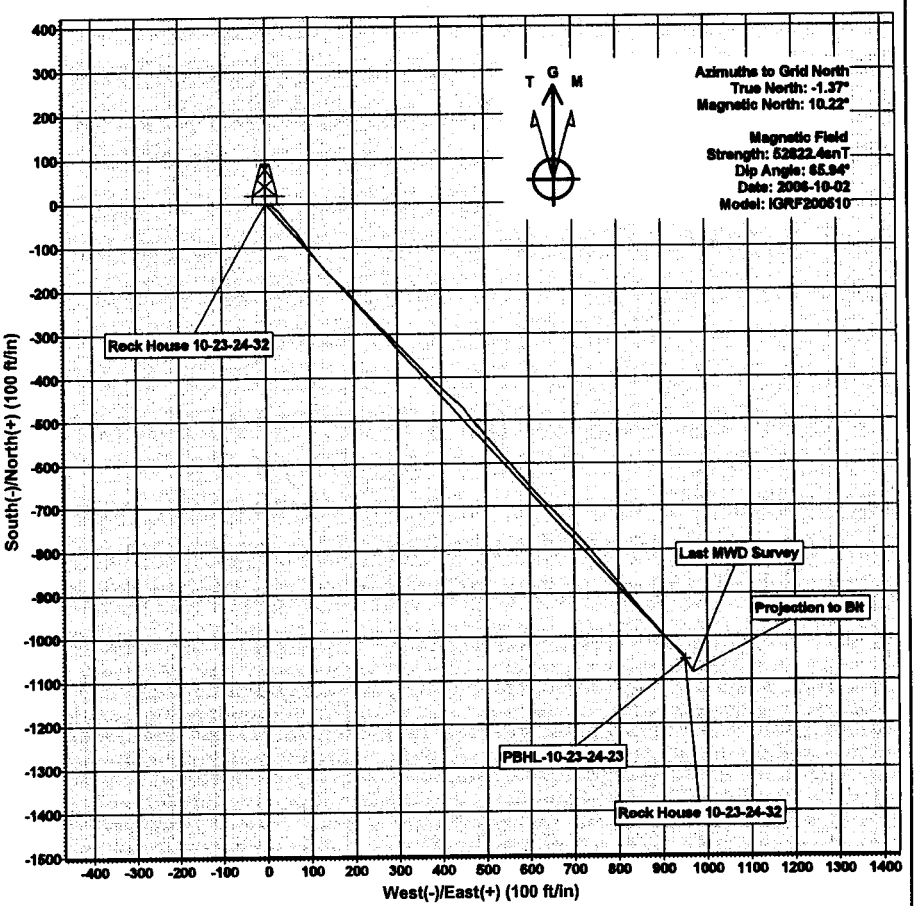
Checked By: _____ Approved By: _____ Date: _____

Enduring Resources

Scientific Drilling for Enduring Resources
Site: Uintah County, UT (NAD 83)
Well: Rock House 10-23-24-32
Wellbore: OH
Design: Plan #2 vs Actual

Scientific Drilling





CASING DETAILS

TVD	MD	Name	Size
1977.4	2000.0	9 5/8" Casing	9.62500

FORMATION TOP DETAILS

TVDPath	MDPath	Formation
471.0	471.0	Green River
3221.0	3322.6	Wasatch
5166.0	5392.6	Mesaverde

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	700.0	0.00	0.00	700.0	0.0	0.0	0.00	0.00	0.0	
3	1100.0	12.00	137.95	1097.1	-31.0	28.0	3.00	137.95	41.7	
4	2023.1	12.00	137.95	2000.0	-173.5	156.5	0.00	0.00	233.7	
5	2320.1	20.91	137.95	2284.5	-235.9	212.8	3.00	0.00	317.7	
6	4977.6	20.91	137.95	4767.1	-940.1	848.1	0.00	0.00	1266.1	
7	5814.0	0.00	0.00	5585.0	-1052.2	949.2	2.50	180.00	1417.1	
8	7874.0	0.00	0.00	7645.0	-1052.2	949.2	0.00	0.00	1417.1	PBHL-10-23-24-23

WELL DETAILS: Rock House 10-23-24-32

+N/-S	+E/-W	Northing	Ground Level: 5279.0 Easting	Latitude	Longitude	Slot
0.0	0.0	7140407.39	2241623.59	39° 54' 8.943 N	109° 21' 24.143 W	

WELLBORE TARGET DETAILS (MAP CO-ORDINATES)

Name	TVD	+N/-S	+E/-W	Northing	Easting	Shape
PBHL-10-23-24-23	7645.0	-1052.2	949.2	7139355.19	2242572.79	Point

PROJECT DETAILS: Uintah County, UT (NAD 83)

Geodetic System: US State Plane 1983
Datum: North American Datum 1983
Ellipsoid: GRS 1980
Zone: Utah Central Zone
System Datum: Mean Sea Level

Plan: Plan #2 (Rock House 10-23-24-32/OH)

Created By: Julio Pina Date: 2006-10-02
Checked: _____ Date: _____
Reviewed: _____ Date: _____
Approved: _____ Date: _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER: ML-47063

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: n/a

7. UNIT or CA AGREEMENT NAME: n/a

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☑ OTHER

8. WELL NAME and NUMBER: Rock House 10-23-24-32

2. NAME OF OPERATOR: Enduring Resources, LLC

9. API NUMBER: 4304738196

3. ADDRESS OF OPERATOR: 475 17th Street, Suite 1500 CITY Denver STATE CO ZIP 80202

PHONE NUMBER: (303) 350-5114

10. FIELD AND POOL, OR WILDCAT: Natural Buttes

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 1,598' FSL - 922' FSL (SESW Sec. 32-T10S-R23E = BHL)

COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSW 32 10S 23E S

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start:	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☑ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
Date of work completion: 5/4/2007	☑ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☐ OTHER:
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

In order to prevent waste of gas, as defined by law; to protect the correlative rights of all parties concerned; to prevent the drilling of un-necessary wells; and to insure proper and efficient development and promote conservation of the gas resources of the State of Utah, Enduring Resources, LLC respectfully request approval to perforate and commingle the Wasatch and Mesaverde formations "pools" in the same well bore.

1. Ownership in both formations is the same. However, in the event allocation of production is necessary, that allocation will be based on proportionate net pay based on well logs.
2. These formations shall be commingled in the well bore and produced concurrently in a single string of 2-3/8" production tubing.
3. Attached is a map showing the location of wells on contiguous oil and gas leases and/or production units.
4. Also attached is an affidavit confirming that this application has been provided to leasehold interest owners in contiguous oil and gas lease or production units overlying the "pool."

SENT 6-11-07 RM

NAME (PLEASE PRINT) Alvin R. (Al) Arlian TITLE Landman - Regulatory Specialist

SIGNATURE DATE 10/2/2006

(This space for State use only)

6/8/07

(See Instructions on Reverse Side)

RECEIVED
MAY 07 2007
DIV. OF OIL, GAS & MINING

(5/2000)

ENDURING RESOURCES, LLC
425 Seventeenth Street, Suite 1500
Denver, Colorado 80202
Telephone: 303-573-1222
Facsimile: 303-573-0461

May 3, 2007

DJ Investment Co., LTD.
448 South, 400 East, Suite 200
Salt Lake City, Utah 84111

CERTIFIED MAIL
ARTICILE NO: 7006 3450 0001 4272 4111

Attention: Land Department

RE: Commingling Application
Rock House 10-23-24-32
SESW Sec. 32-T10S-R23E (BHL)
Uintah County, Utah

Dear Leasehold Interest Owner:

Enduring Resources, LLC ("Enduring") has filed an application with the State of Utah Division of Oil, Gas, and Mining requesting approval of the Wasatch and Mesaverde formations (pools) in the above-referenced well to be commingled.

Ownership in both formations is the same. However, in the event allocation of production is necessary, that allocation will be based on proportionate net pay based on well logs. These formations (pools) shall be commingled in the well's well bore.

Attached is a map showing the location of wells on contiguous oil and gas leases and/or production units. Also attached is an affidavit confirming that this application has been provided to leasehold interest owners in contiguous oil and gas leases or production units overlying the commingled pools (commingled formations).

Should you have any questions concerning this matter, please do not hesitate to call (303-350-5114)

Very truly yours

ENDURING RESOURCES, LLC

Alvin R. (Al) Arlian
Landman – Regulatory Specialist

ara/

Attachments as stated:

AFFIDAVIT OF MAILING

Statue of Colorado)
City and)ss.
County of Denver)

Alvin R. Arlian (hereinafter sometimes referred to as "Affiant"), of lawful age, being first duly sworn upon oath, deposes and says:

1. Affiant is a Landman-Regulatory Specialist for Enduring Resources, LLC (hereinafter sometimes referred to as "Enduring") whose address is 475 17th Street, Denver, Colorado 80202,

2. Enduring is the operator of the following described oil and gas well:

Rock House 10-23-24-32
SESW Sec. 32-T10S-R23E (BHL)
Uintah County, Utah

3. A cursory search of applicable records confirmed that the following parties are the only leasehold interest owners in the contiguous oil and gas wells, contiguous oil and gas leases, or contiguous oil and gas well production units overlying the "pool."

1.	Rosewood Resources	2.	Morgan United, LLC
3.	Best Exploration, Inc	4.	TK Production Company
5.	Montana & Wyoming Oil	6.	AZ Oil, Inc.
7.	Western Independent	8.	Harold & Eva Holden 95 Trust
9.	Great Northern Drilling	10.	Earl E. Norwood
11.	Fran Fox Trust 1/1/80	12.	Walter S. Fees, Jr., Trust #1
13.	Morgan Marathon, LLC	14.	Western Independent
15.	DJ Investment Co., LTD.	16.	Houston Exploration Company

4. On Friday, May 4, 2007, Affiant mailed (or caused to be mailed) in U.S. Mail, with postage prepaid, a copy of the attached Application for Commingling two or more pools (formations) in one well bore of the well described in Paragraph No. 2 above which said Application for Commingling (Form 9) has/had concurrently been filed with the State of Utah Division of Oil, Gas, and Mining (and if applicable, copies sent to SITLA, and the Bureau of Land Management), and

5. Attached is a map showing the location of wells' located on contiguous oil and gas leases and/or production units.

Affiant saith no more.

Alvin R. Arlian, Affiant

Scribed and sworn to before me this 4th day of May, 2007 by Alvin R. Arlian.

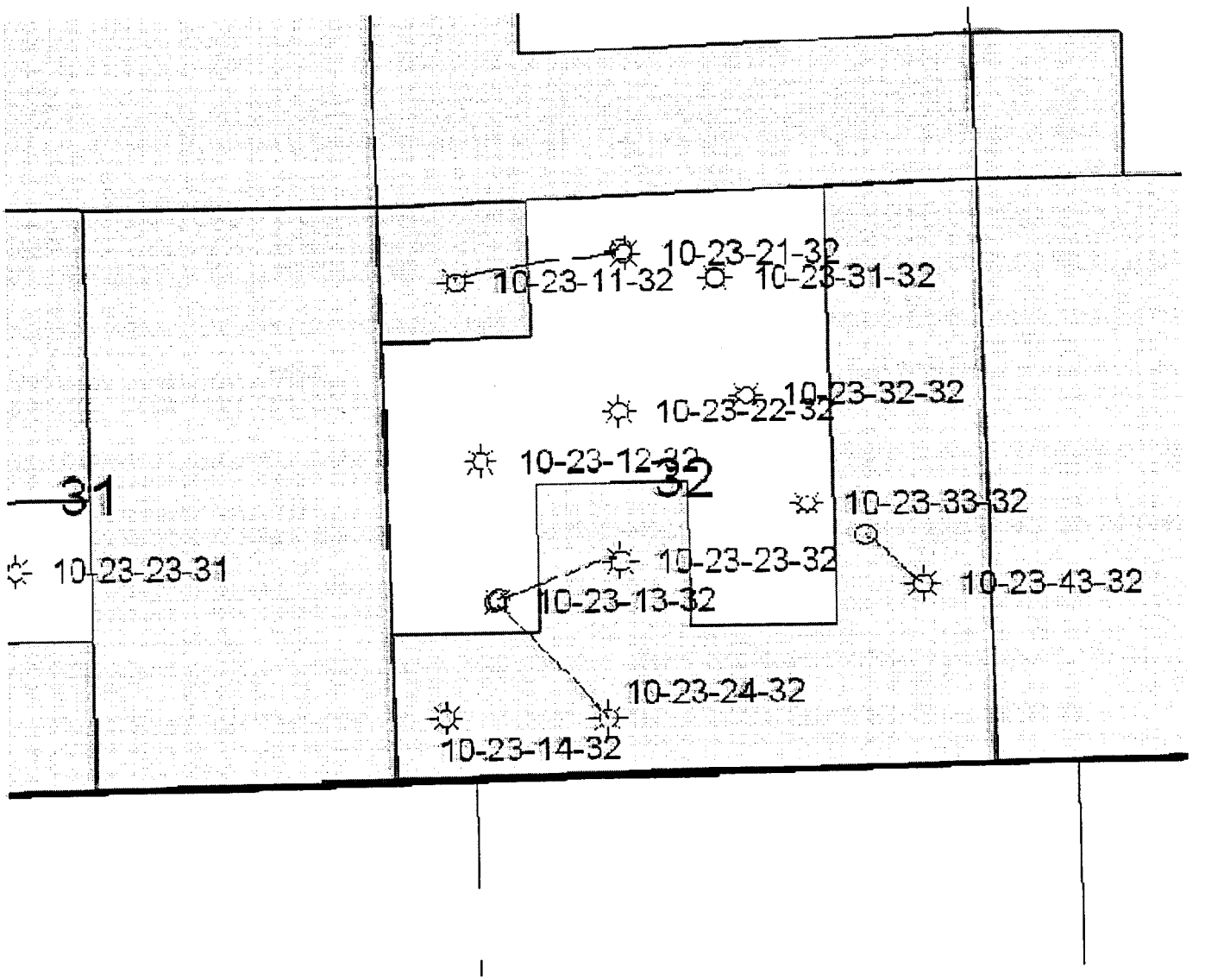
My Commission Expires: 9/23/2009

SHARON E. SEMO NOTARY PUBLIC STATE OF COLORADO

Notary Public.

RECEIVED
MAY 07 2007
DIV. OF OIL, GAS & MINING

MAP ATTACHED TO ENDURING RESOURCES, LLC COMMINGLING APPLICATION FOR ROCK HOUSE 10-23-24-32 LOCATED IN THE SESW SEC. 32, T10S-R23E



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER: ML-47063

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: n/a

7. UNIT or CA AGREEMENT NAME: n/a

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☑ OTHER

8. WELL NAME and NUMBER: Rock House 10-23-24-32

2. NAME OF OPERATOR: Enduring Resources, LLC

9. API NUMBER: 4304738196

3. ADDRESS OF OPERATOR: 475 17th Street, Suite 1500 CITY Denver STATE CO ZIP 80202

PHONE NUMBER: (303) 350-5114

10. FIELD AND POOL, OR WILDCAT: Natural Buttes

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 1,598' FSL - 922' FSL

COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSW 32 10S 23E S

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start:	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☑ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion: 12/7/2007	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☑ OTHER: Pit Closed and Reseeded.
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

12-7-2007 Reserve Pit Backfilled and Reseeding Completed.

NAME (PLEASE PRINT) Alvin R. (Al) Arlian TITLE Landman - Regulatory Specialist

SIGNATURE DATE 12/7/2007

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DEC 13 2007
DIV. OF OIL, GAS & MINING

(5/2000)

(See Instructions on Reverse Side)

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER: ML-47063

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: n/a

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME: n/a

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☑ OTHER

8. WELL NAME and NUMBER: Rock House 10-23-24-32

2. NAME OF OPERATOR: Enduring Resources, LLC

9. API NUMBER: 4304738196

3. ADDRESS OF OPERATOR: 475 17th Street, Suite 1500 CITY Denver STATE CO ZIP 80202

PHONE NUMBER: (303) 350-5114

10. FIELD AND POOL, OR WILDCAT: Natural Buttes

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 1,598' FSL - 922' FSL

COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSW 32 10S 23E S

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start:	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☑ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
Date of work completion: 9/25/2008	☑ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☑ OTHER: Conformation of Commingling.
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

First sales on October 18, 2006.

Conformation that well was commingled in the Wasatch and Mesaverde formations "pools" in the initial completion attempt.

NAME (PLEASE PRINT) Alvin R. (Al) Arlian TITLE Landman - Regulatory Specialist

SIGNATURE DATE 9/25/2008

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(5/2000) (See Instructions on Reverse Side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER:
ML-47063

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Gas Well

8. WELL NAME and NUMBER:
ROCK HOUSE 10-23-24-32

2. NAME OF OPERATOR:
Enduring Resources, LLC

9. API NUMBER:
43047381960000

3. ADDRESS OF OPERATOR:
475 17th Street, Suite 1500 , Denver, CO, 80202

PHONE NUMBER:
303 350-5114 Ext

9. FIELD and POOL or WILDCAT:
NATURAL BUTTES

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
1598 FSL 0922 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: NWSW Section: 32 Township: 10.0S Range: 23.0E Meridian: S

COUNTY:
UINTAH

STATE:
UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
✓ SUBSEQUENT REPORT Date of Work Completion: 6/8/2011	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SPUD REPORT Date of Spud:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ DRILLING REPORT Report Date:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	✓ OTHER	OTHER: Workover-perforate tubi

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Workover and perforate tubing. MIRU JW Wireline. ISIP 1500/1500. RIH w/ 1.8 GR-JB to SN @6515'. RIH w/ perforating gun and perforate tubing with 4 jspf, 0 degree phasing @ 5178' and 5188' across a collar @ 5183'. RD JW Wireline. FSIP 1750/1750. Leave well producing overnight and turn over to Pumper. End of Report.

Accepted by the Utah Division of Oil, Gas and Mining

FOR RECORD ONLY

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Alvin Arlian	303 350-5114	Landman-Regulatory
SIGNATURE		**DATE**
N/A		6/13/2011

RECEIVED Jun. 13, 2011